

# Process Integration for Clean Technology

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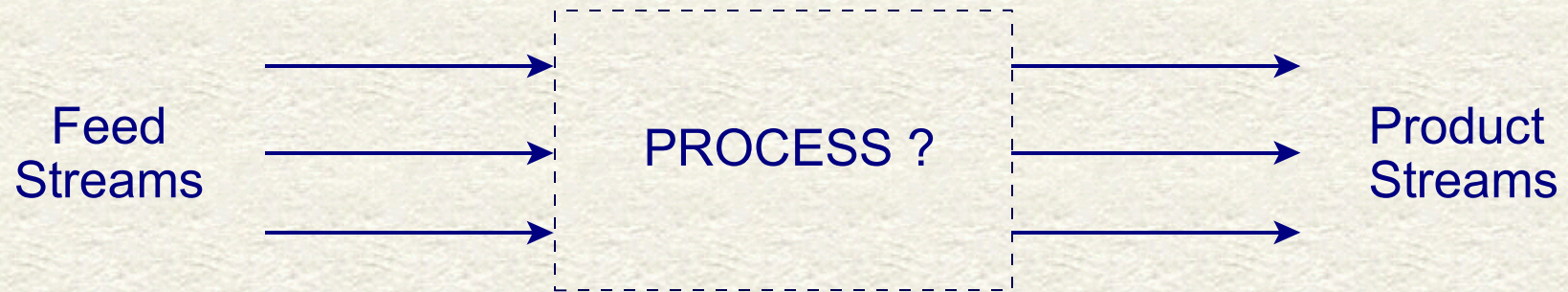
# Outline

1. Sources of Process Waste
2. Reactor Design for Clean Technology
3. Water System Design to Minimise Aqueous Effluents
4. Minimising Combustion Emissions
5. Concluding Remarks

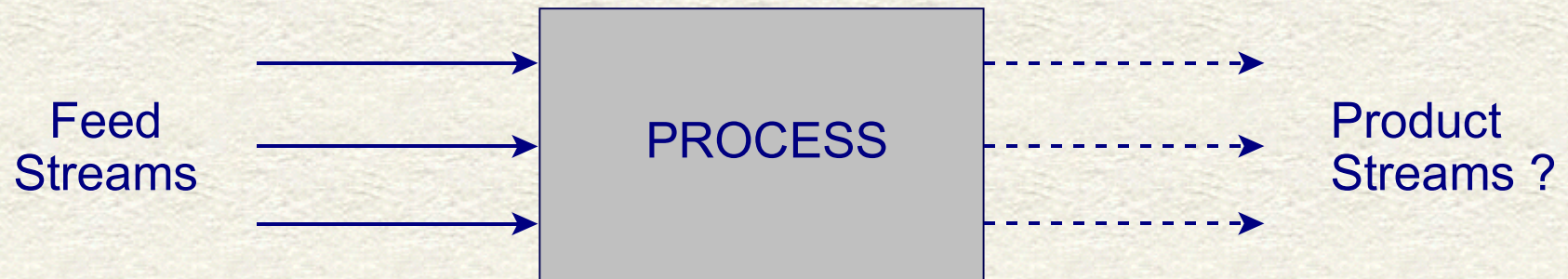
# 1. Sources of Process Waste

How do we go about the design of a chemical process?

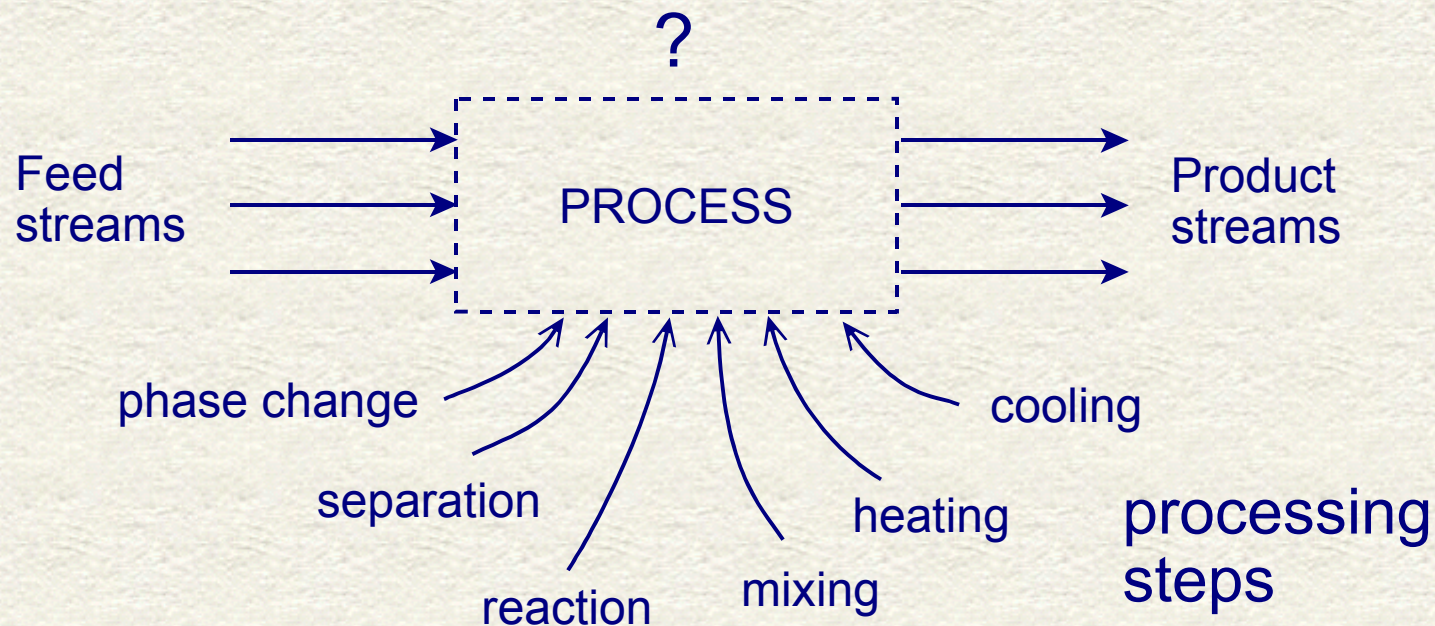
## FIRST: Process Integration



## THEN: Simulation

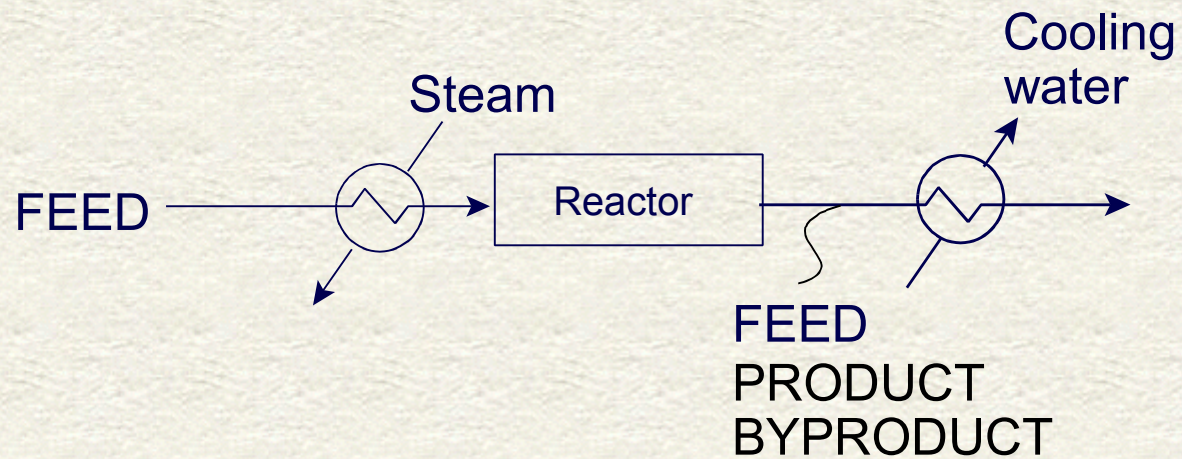


# What is process integration?

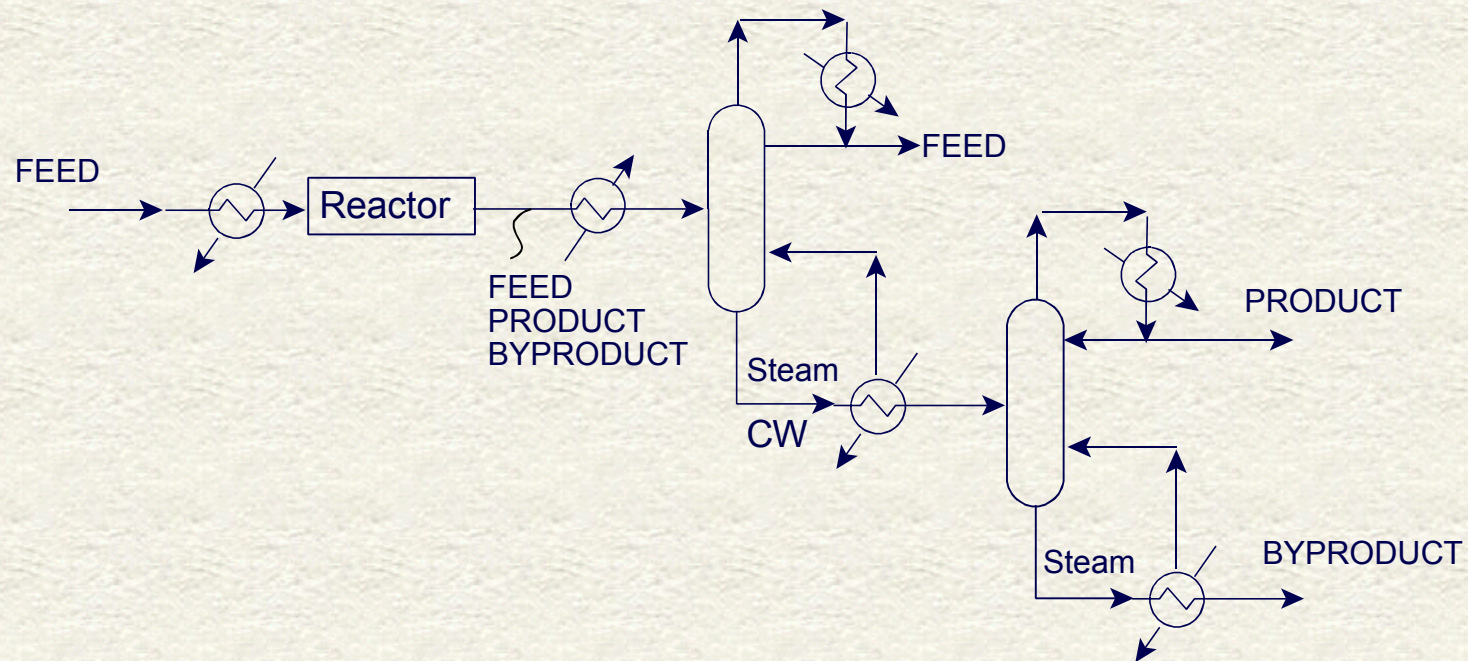


selection of processing steps and connections between steps

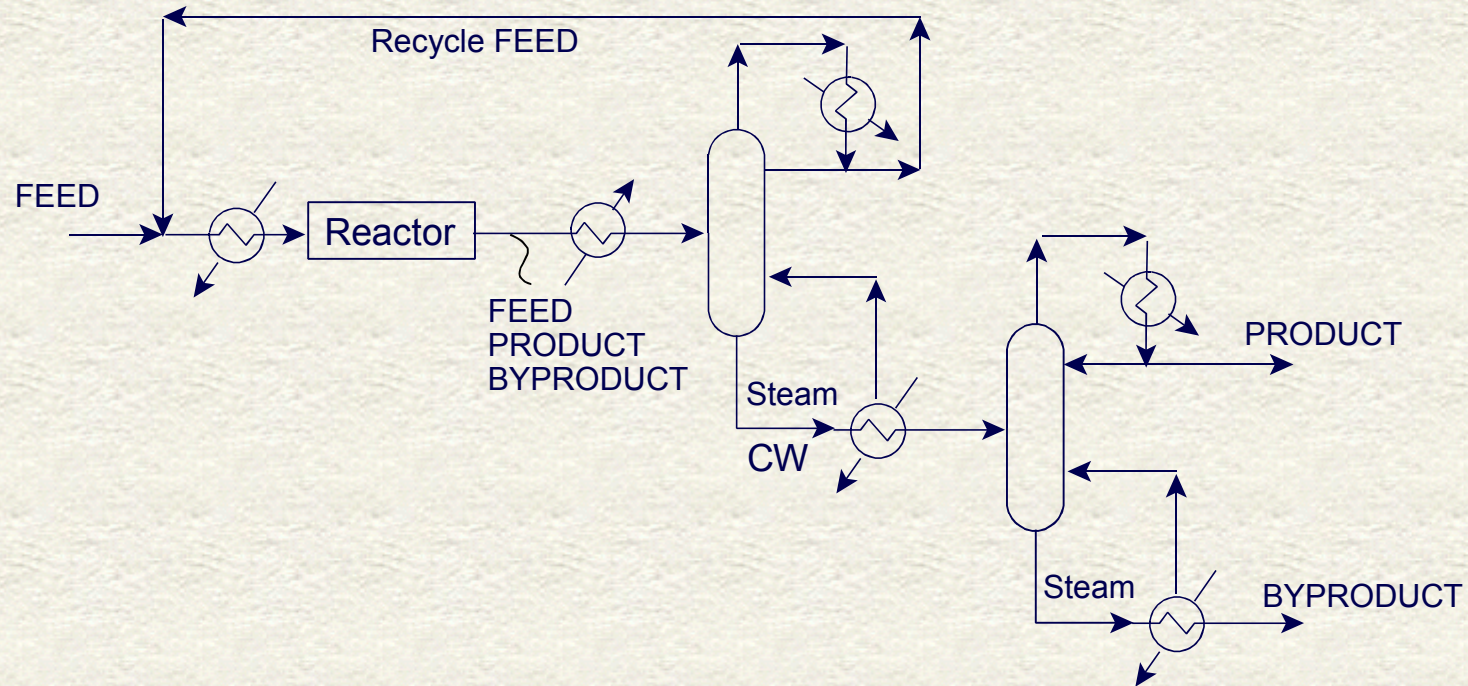
# Process design starts with the reactor



# Now add the separation system

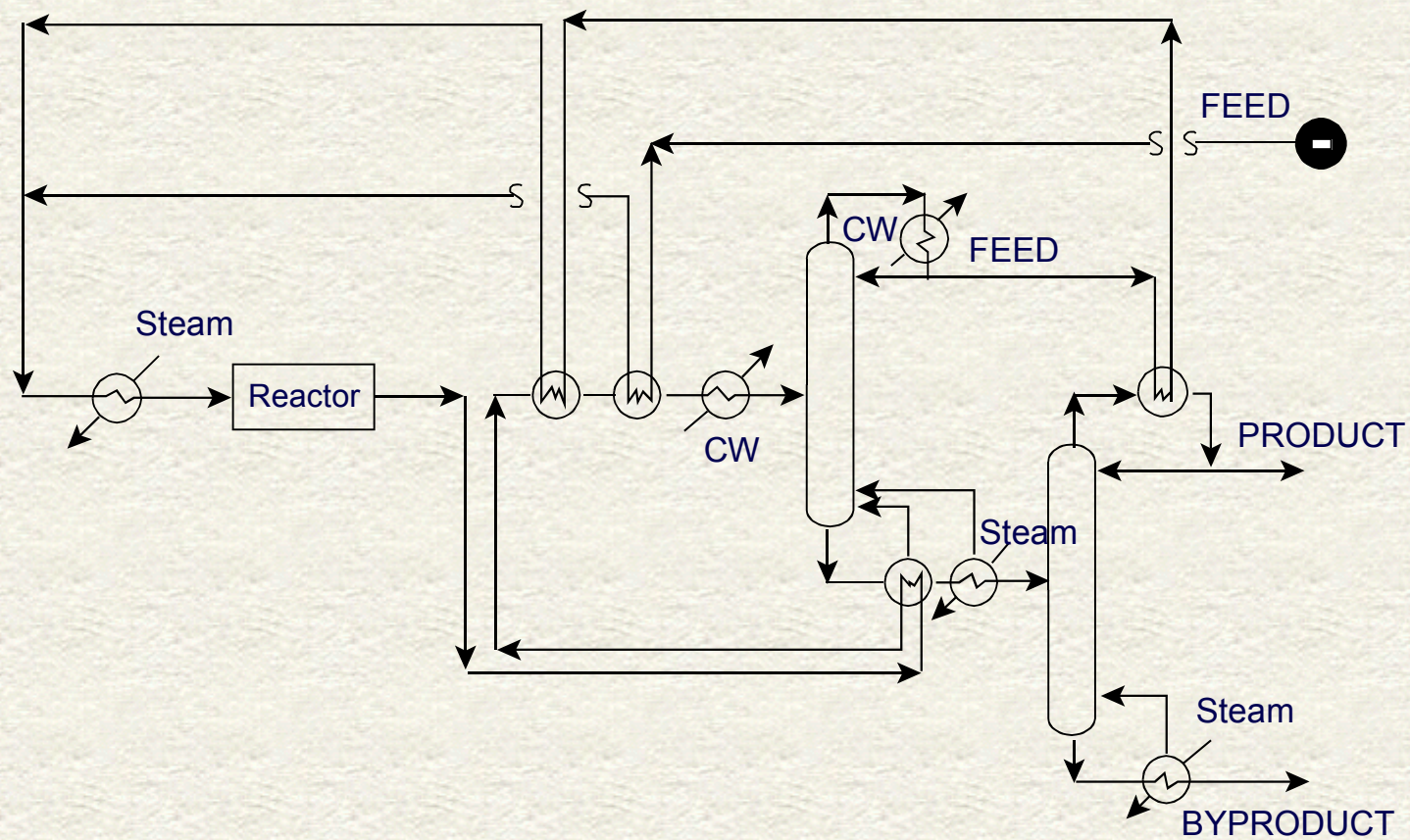


# Now connect up the recycles

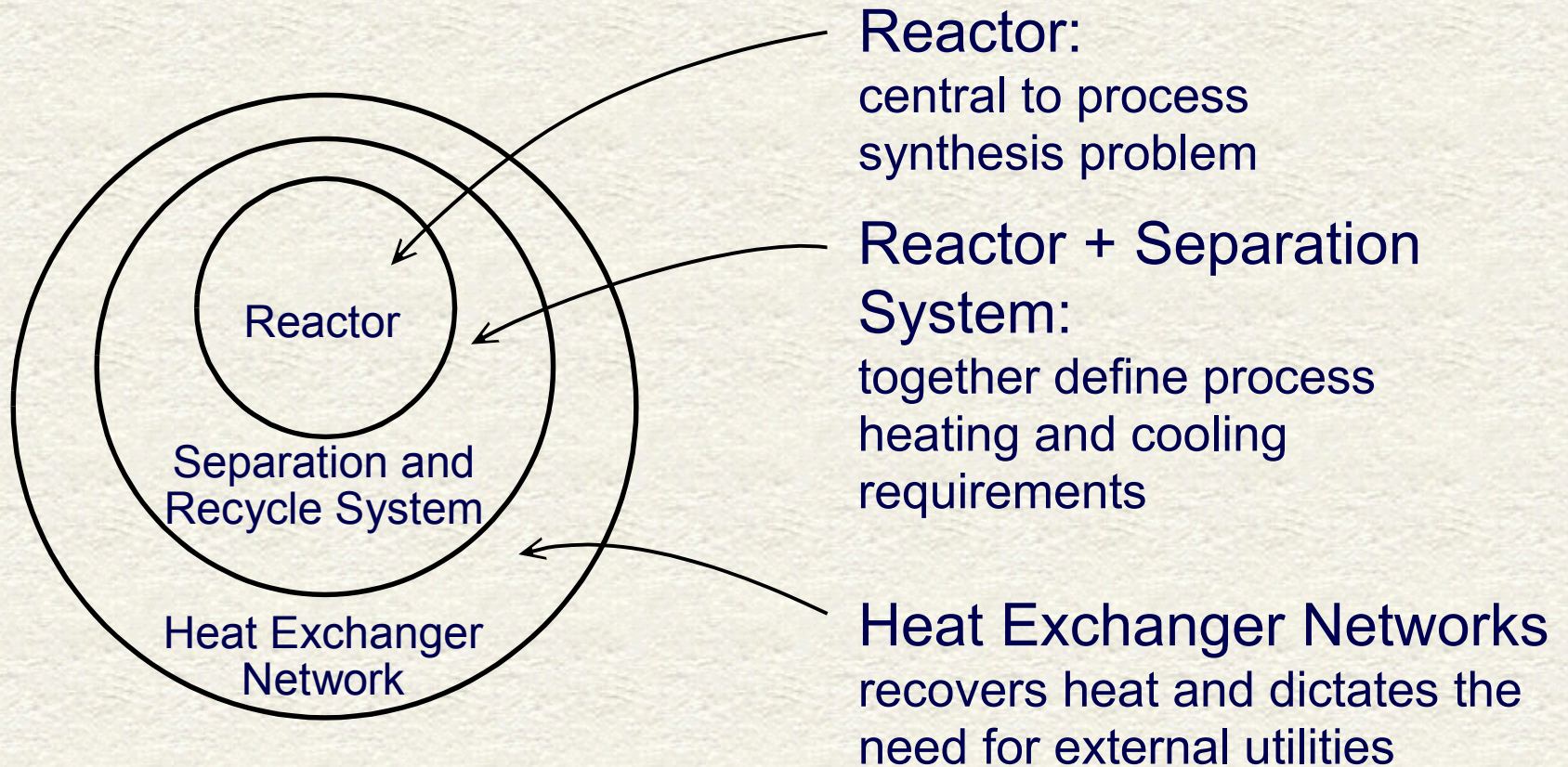




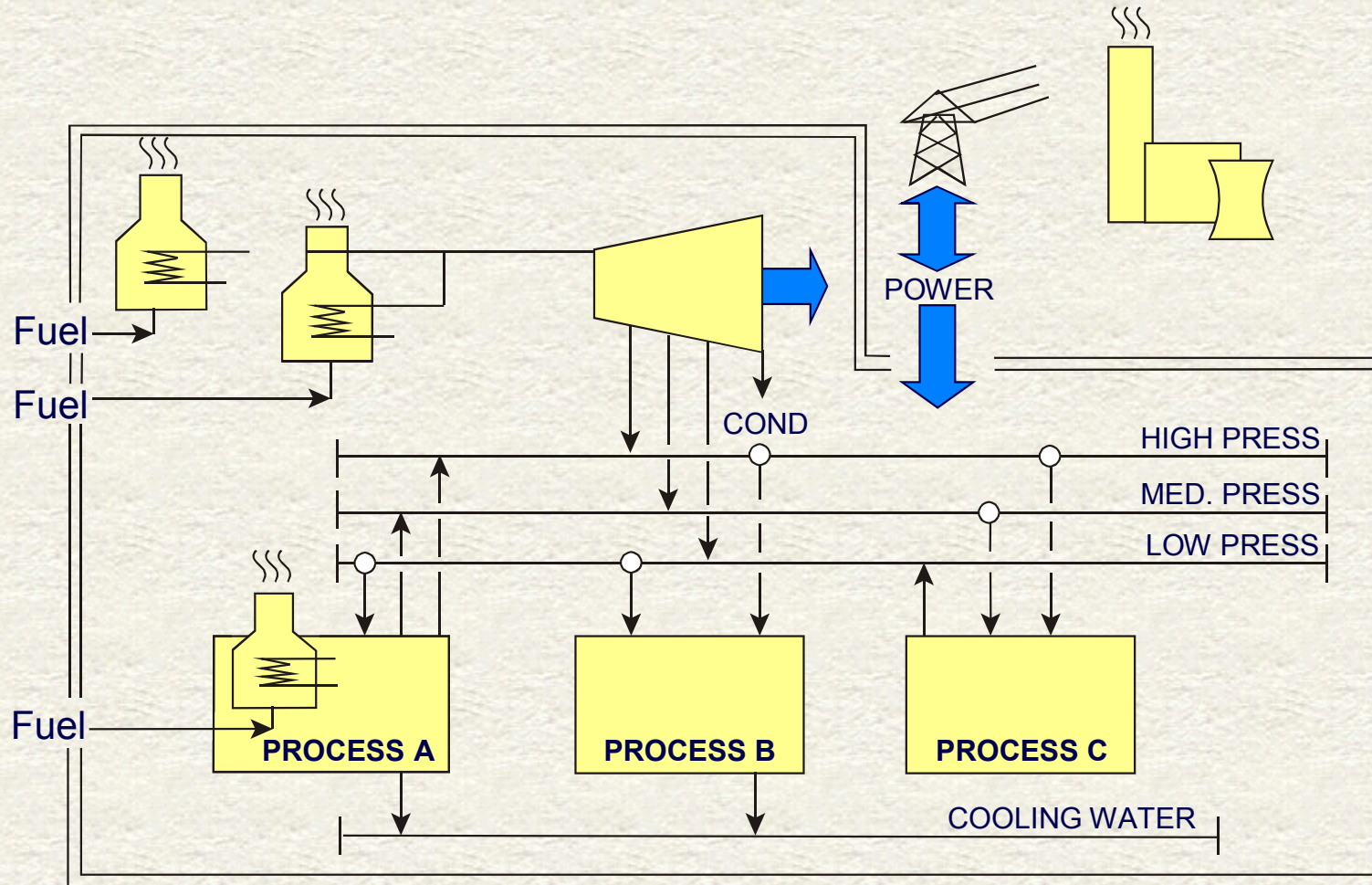
# Now recover heat where possible



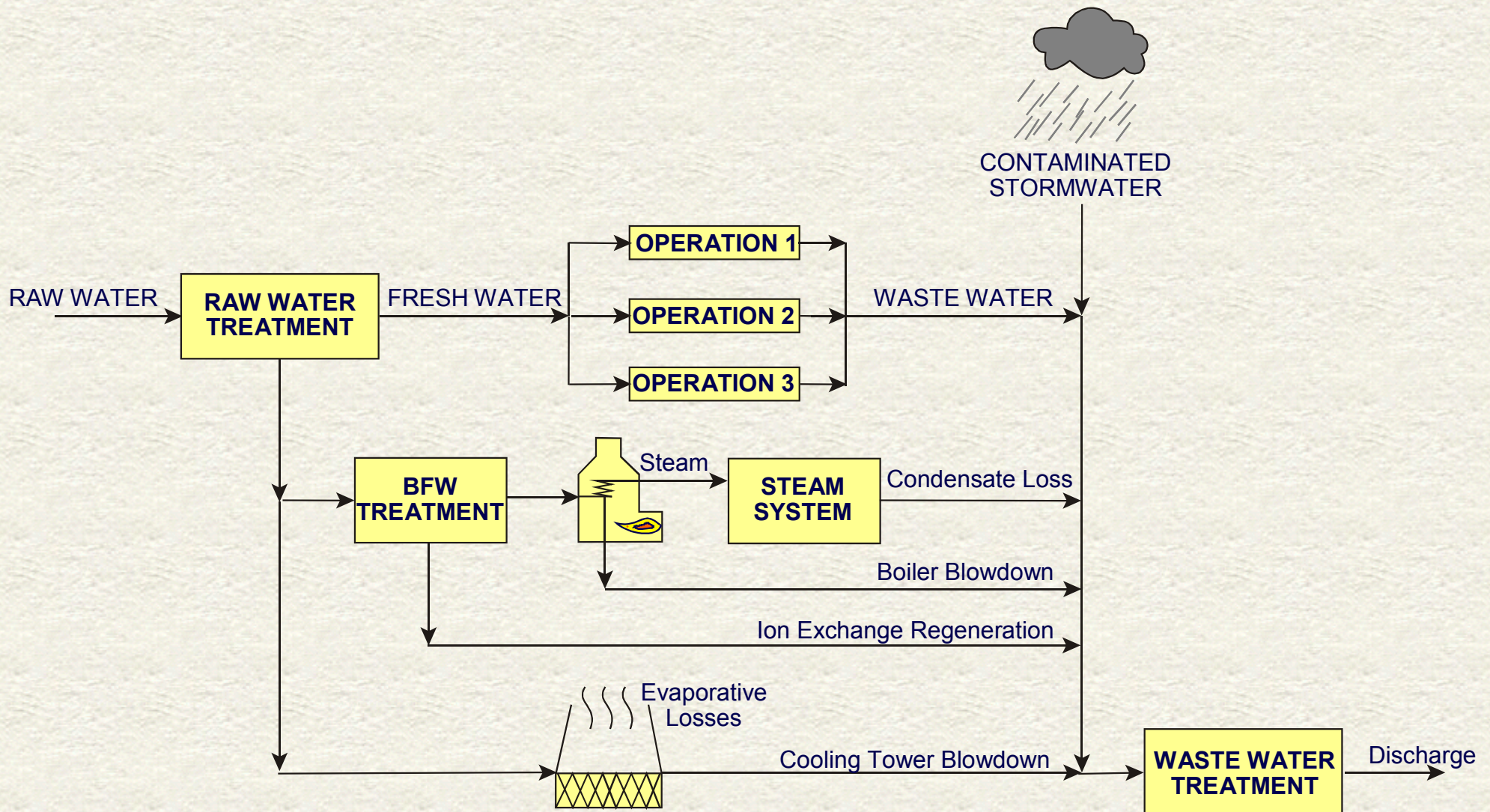
# The 'onion model' for the hierarchy of process design

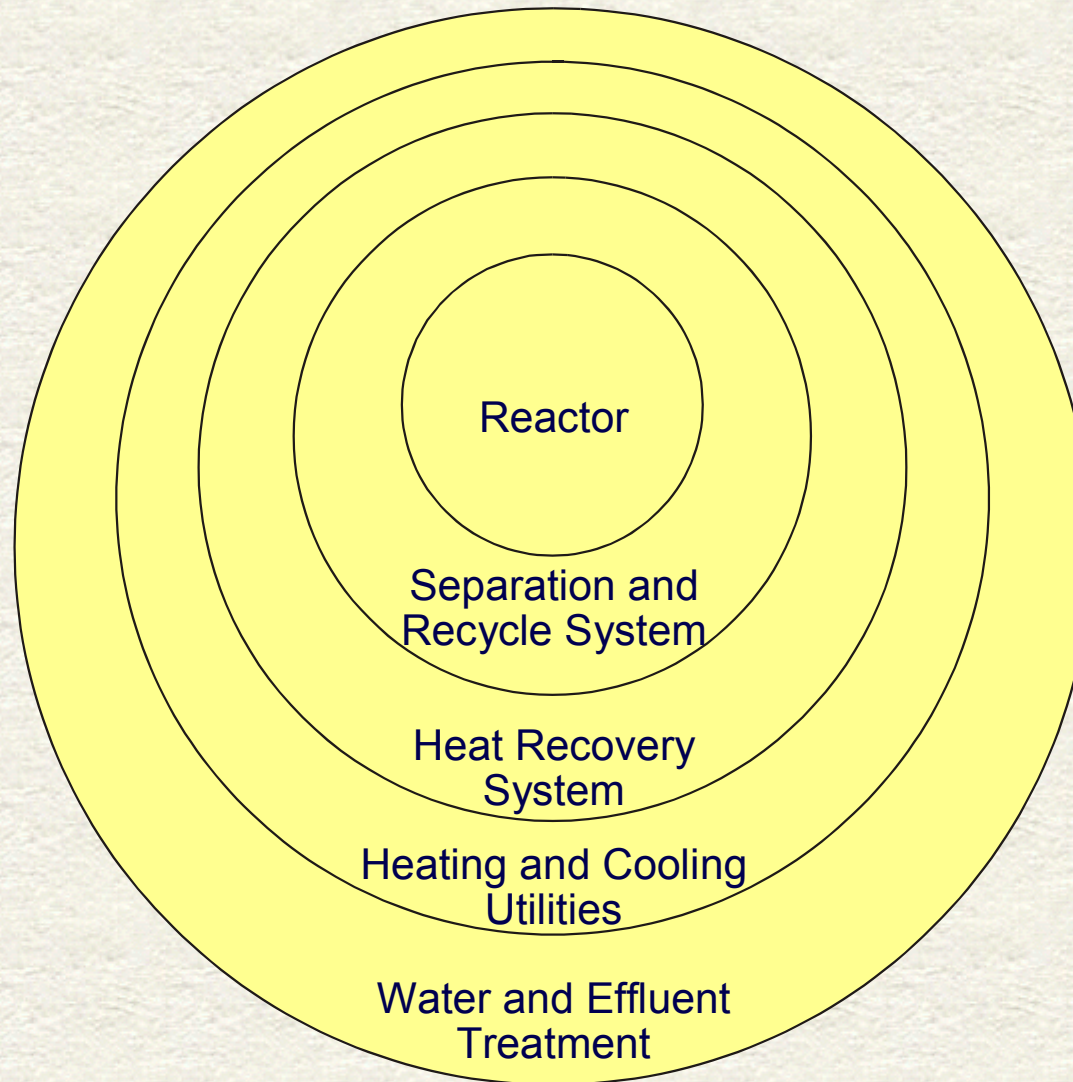


# The process requires external heating and cooling utilities

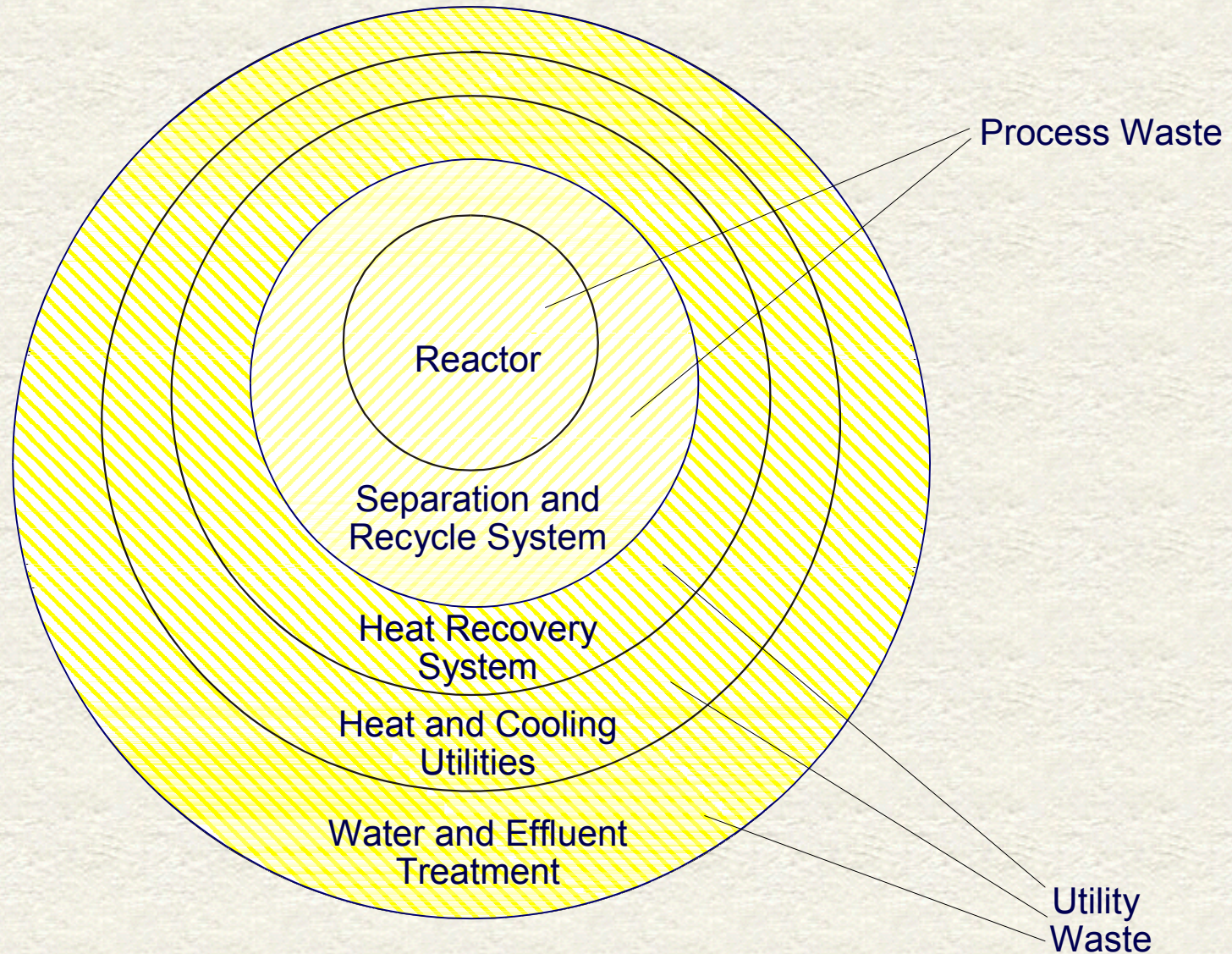


# Water and effluent treatment system





## The hierarchy of process design



## The hierarchy of waste generation

## Three sources of process waste:

- Reactor
- Separation and recycle systems
- Process operations

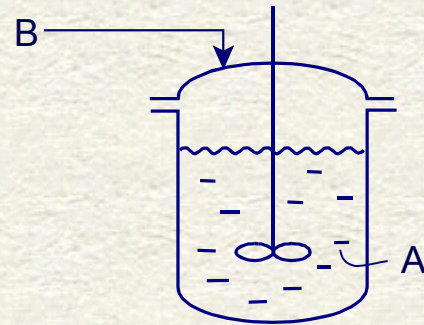
# 1. Waste Minimisation in Reactors

- Changing the reaction path to reduce or eliminate the formation of unwanted byproducts.
- Increasing reactor conversion when separation and recycle of unreacted feed is difficult.
- Increasing process yields of raw materials through improved selectivity in the reactor.
- Reducing catalyst waste by changing from homogeneous to heterogeneous catalysts and protecting catalysts from contaminants and extreme conditions that will shorten their life.

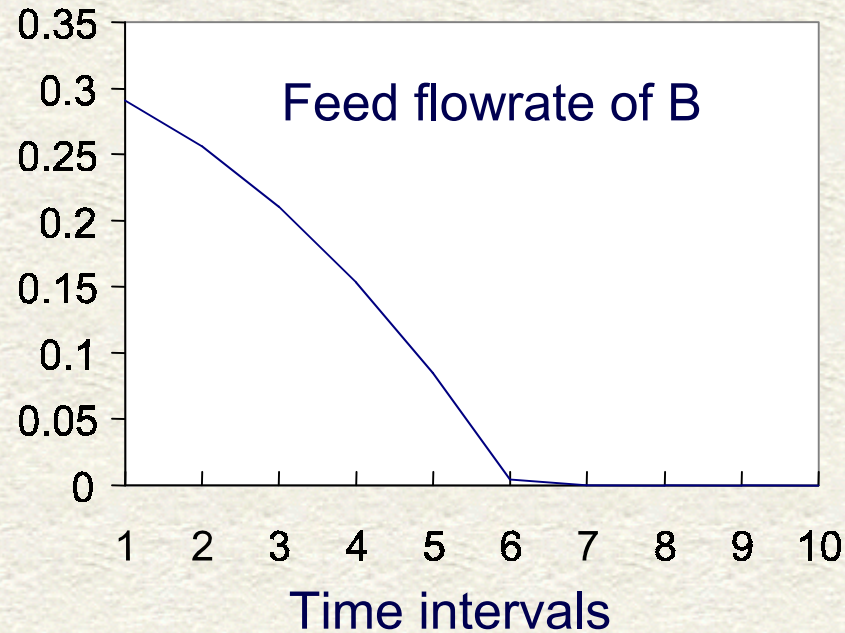
(Smith, “Chemical Process Design”, McGraw - Hill)



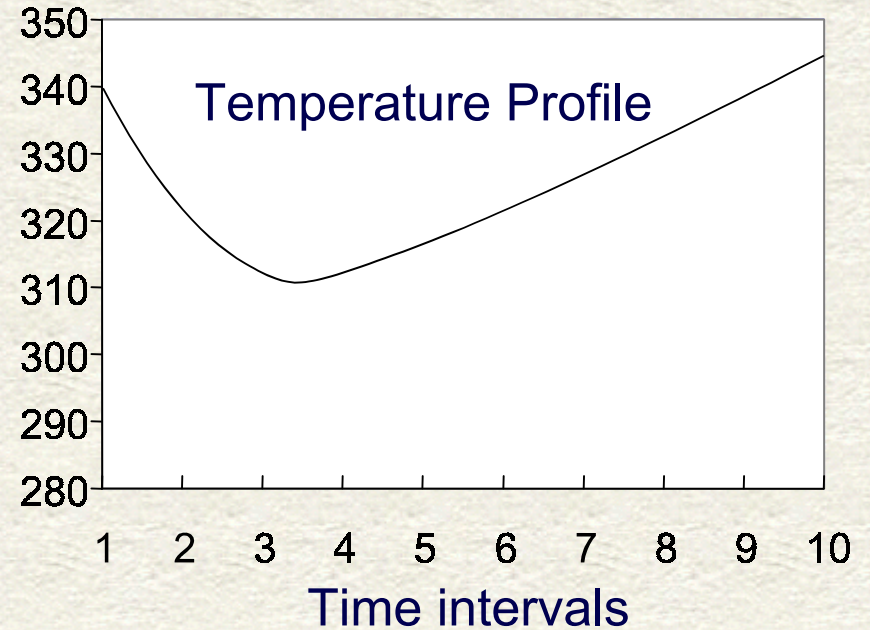
For example, advanced control of reaction conditions in batch reactors



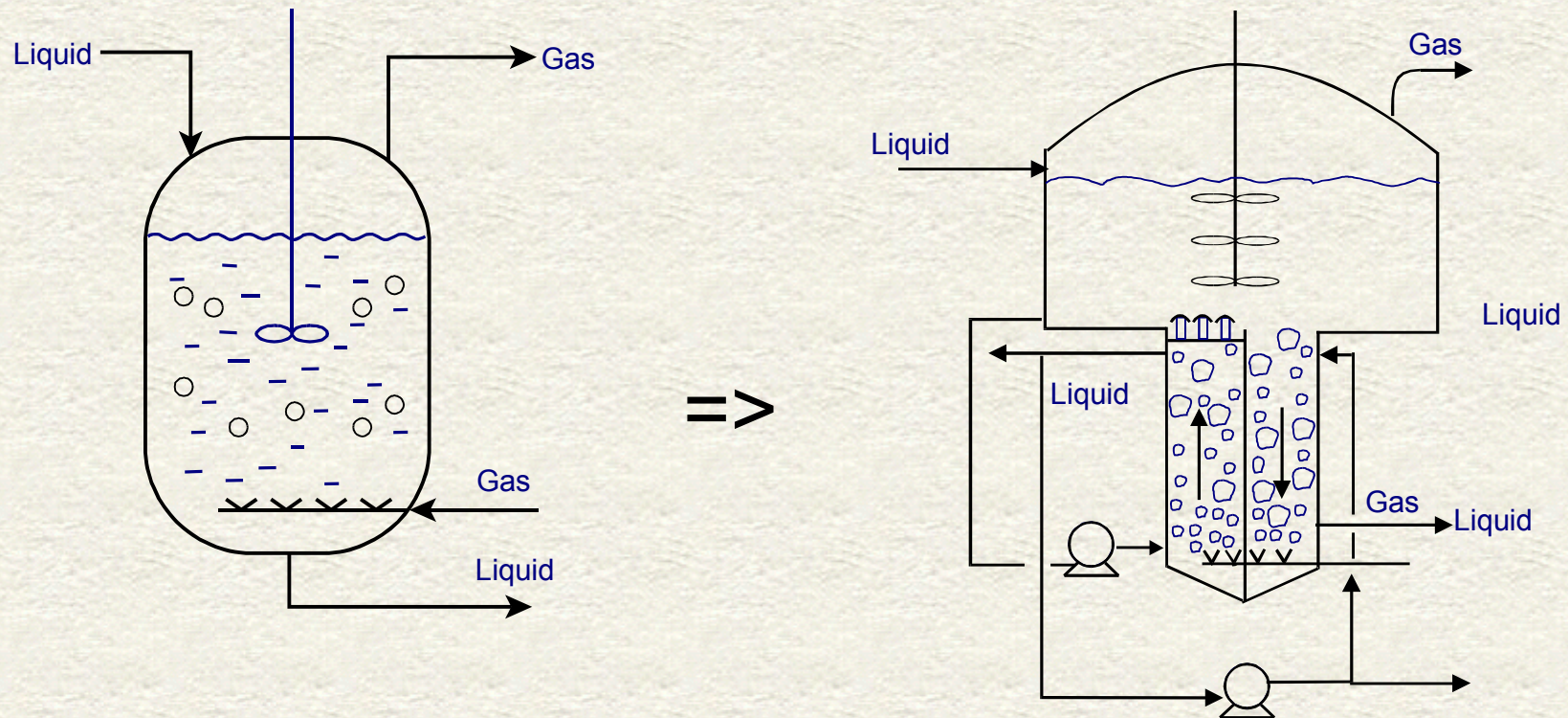
Fraction of total B



Temperature °C

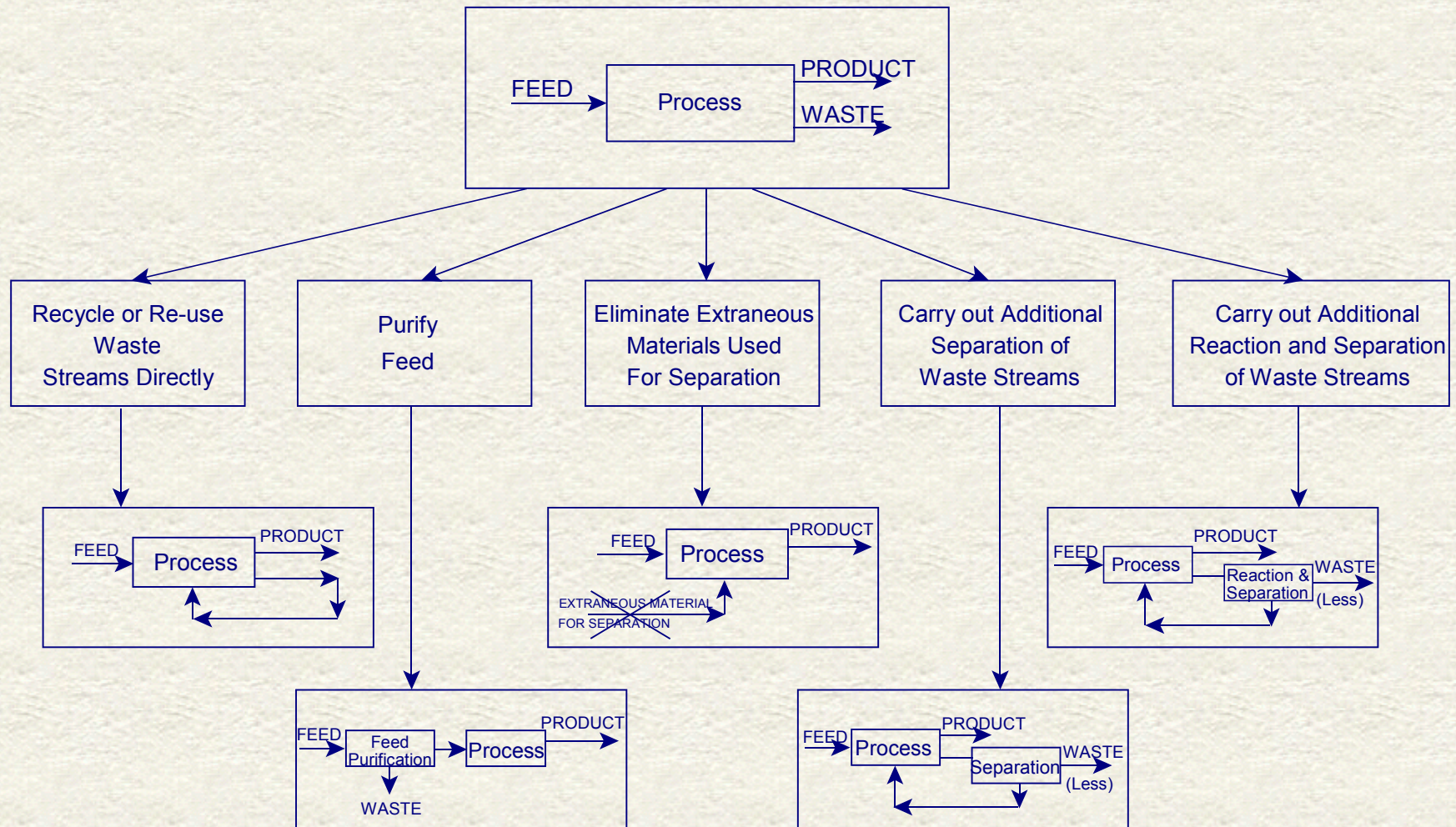


For example, changing the reactor configuration to exploit novel designs

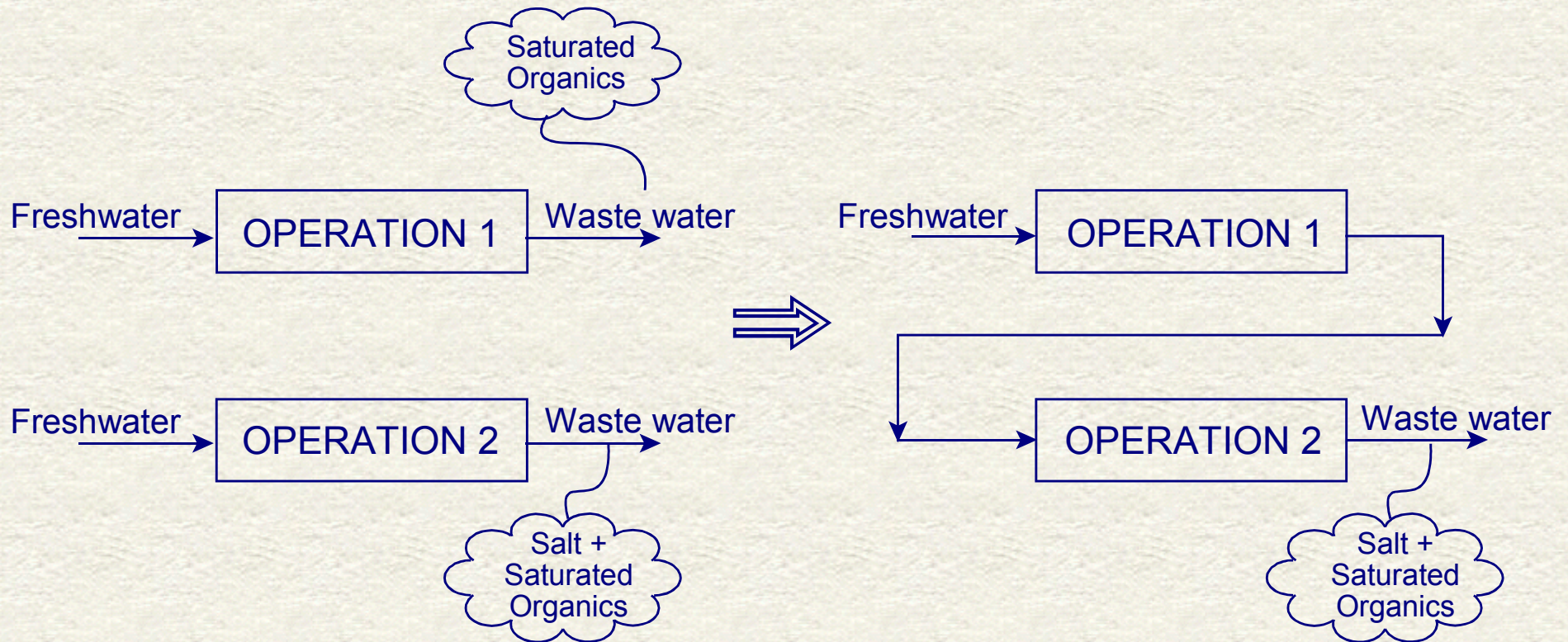


.....and so on

## 2. Waste Minimisation in Separation and Recycle Systems



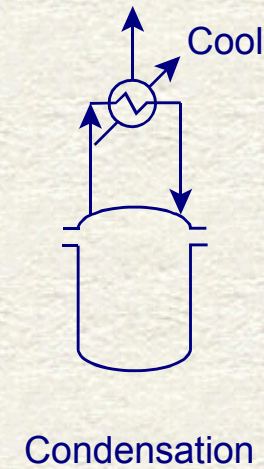
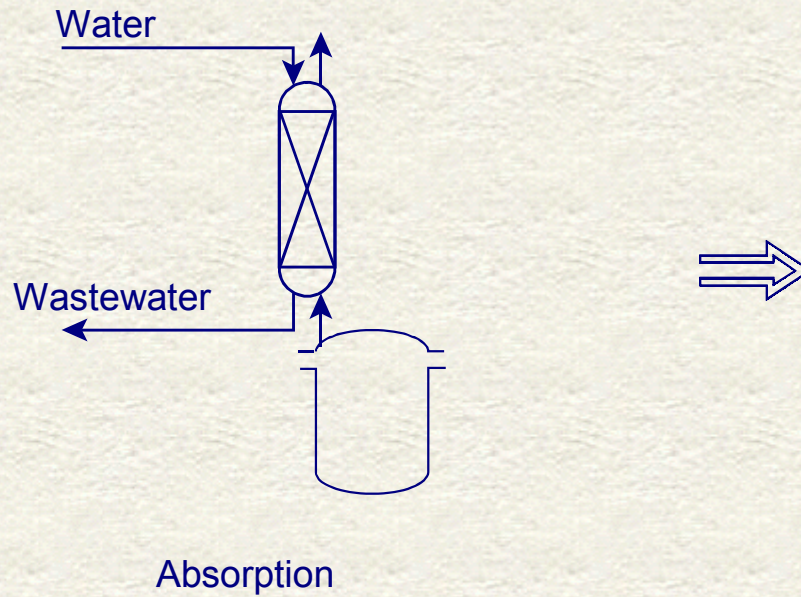
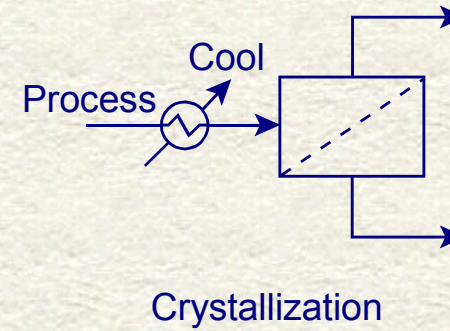
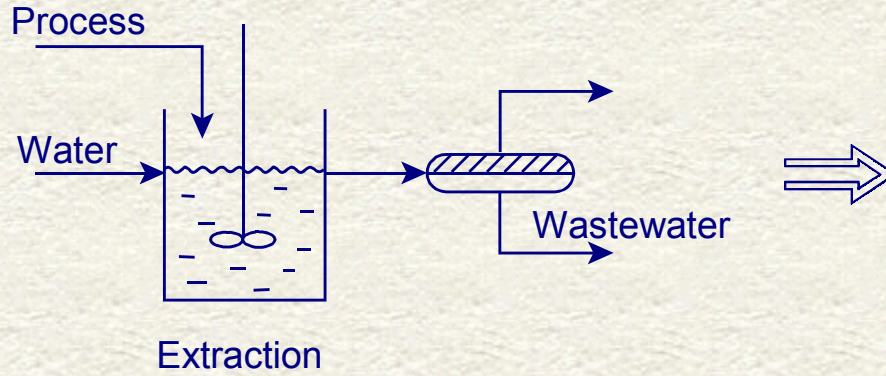
## For example, recycle or re-use waste streams



Load Before Re-use =  $LOAD_1 + LOAD_2$

Load After Re-use =  $LOAD_2$

# For example, eliminate extraneous materials

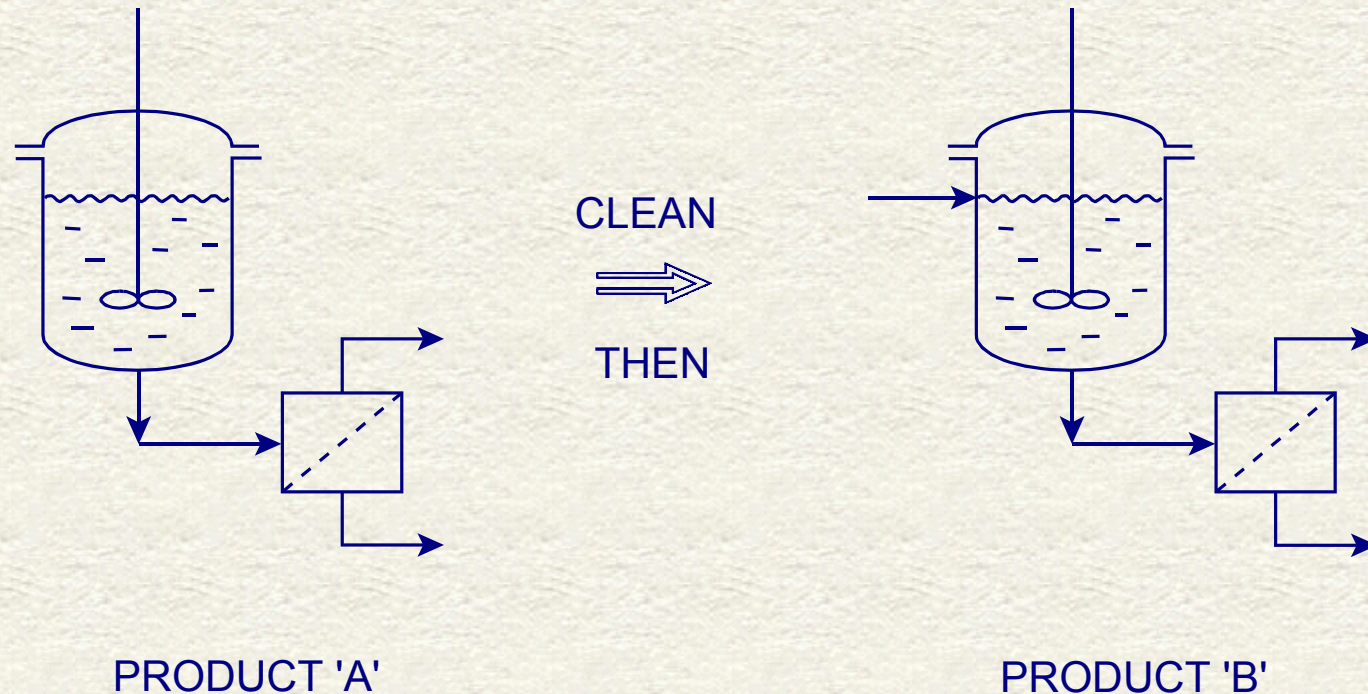


.....and so on

### 3. Waste Minimisation from Process Operations

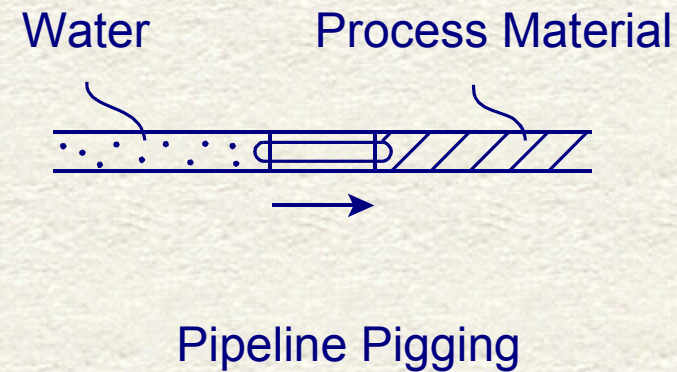
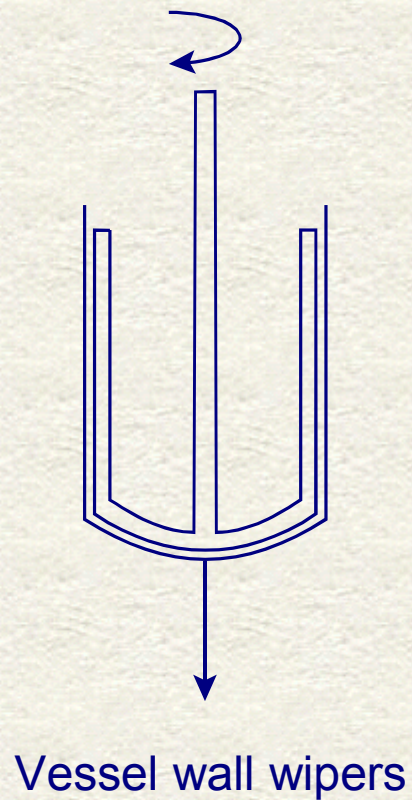
- Batch operations
- Product changeovers
- Equipment washing
- Upset conditions

For example, in multi-product plants:



Schedule operations to minimise product changeovers

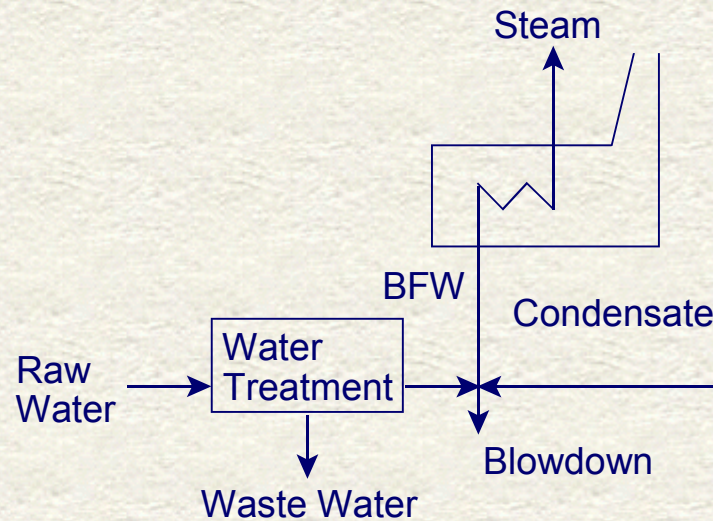
# For example, equipment cleaning for viscous materials



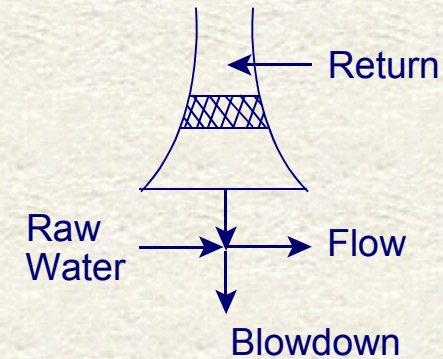
...and so on



# Utility waste



Steam Boiler



Cooling Tower

Most utility waste from heating and cooling utilities

Combustion emissions can be reduced by :

- 7 changing fuel
- 7 changes to the utility system (e.g. better cogeneration)
- 7 process changes
- 7 improved heat recovery
- 7 chemical treatment (for  $\text{NO}_x$  and  $\text{SO}_x$ )

Aqueous emissions can be reduced by :

- 7 re-use of water (perhaps with partial treatment)
- 7 more efficient hot and cold utility system design

But

How can process integration help in producing clean technology ?

Let's look at some examples

## 2. Reactor Design for Clean Technology

# Chemical Reactor Design: The Problem

## Physical properties

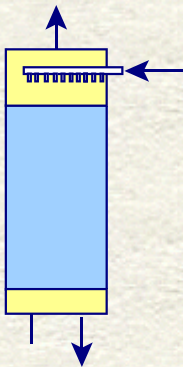
- Physical parameters
- Phase equilibria

## Reaction kinetics

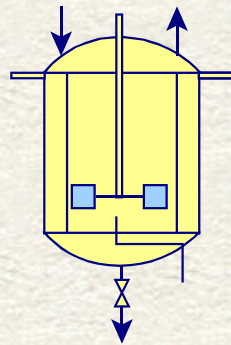
- Mechanism
- Kinetics parameters
- Mass transfer models

## Specifications

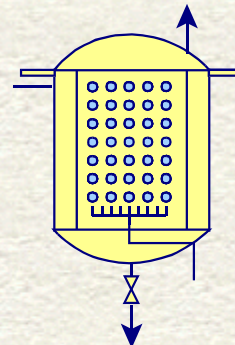
- Operational constraints
- Product specifications
- Process requirements



OR



OR



OR



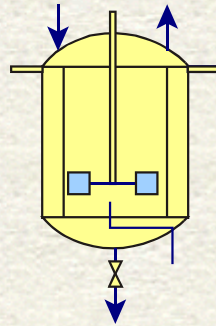
- Reactor type and interconnections
- Mixing pattern, recycle/bypass structures

# Common Industrial Practice

Choose a reactor because...

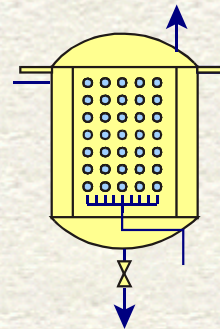
Reminds us of a similar system

or



It has been used before

or



There is no time to search properly and this works !

- Investigate various conventional or proven designs
- Scaleup by experimentation and rigorous modelling

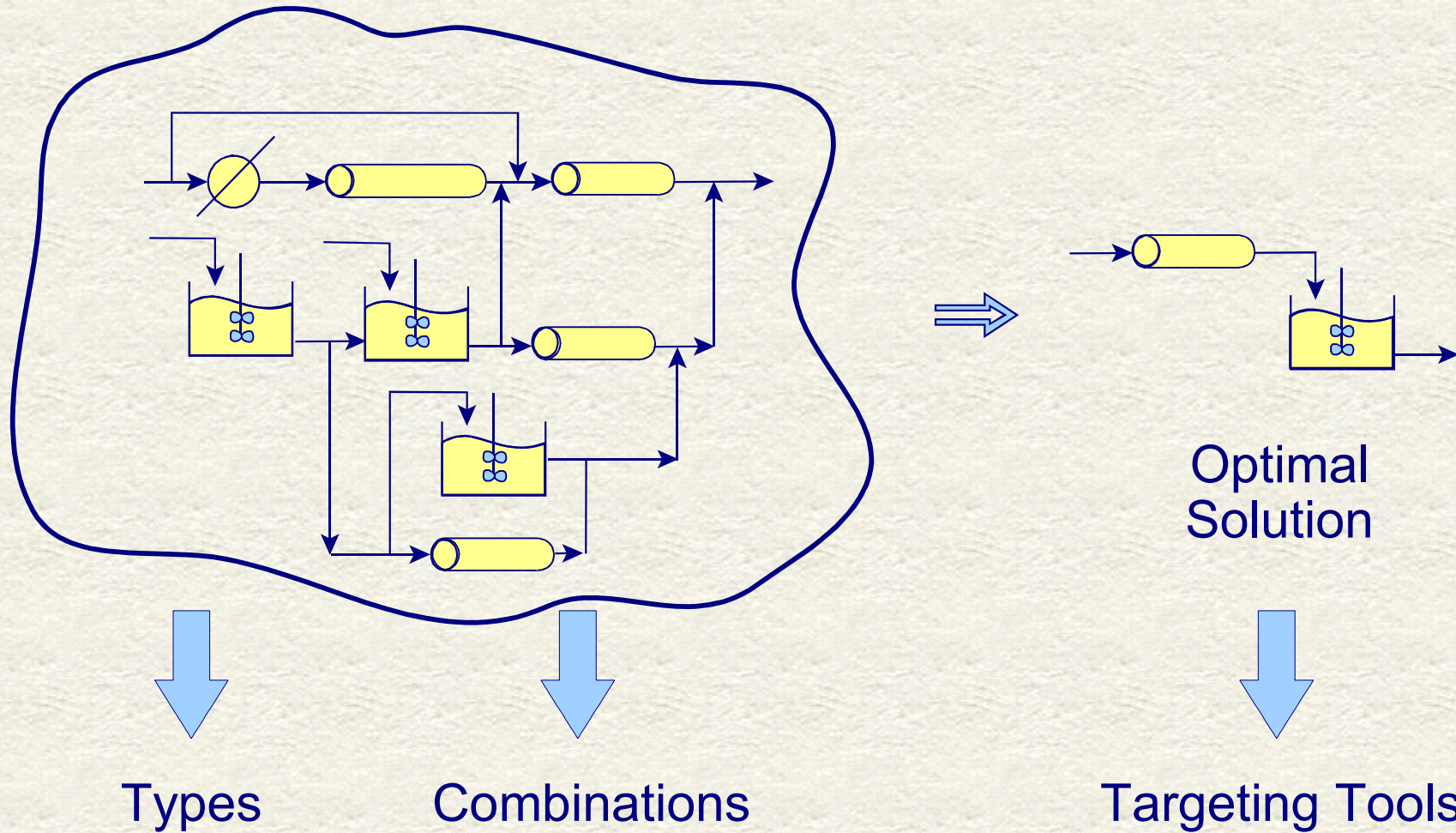
- Heuristics and expert systems can help.

**BUT**

- These will direct us back to conventional designs.

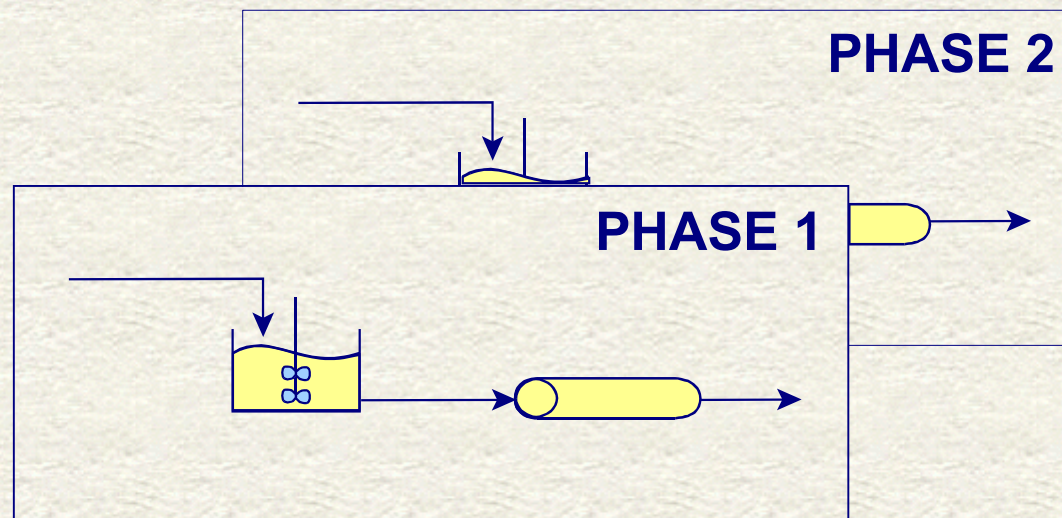
**INSTEAD LET US TAKE A  
FUNDAMENTAL APPROACH**

# Reactor Network



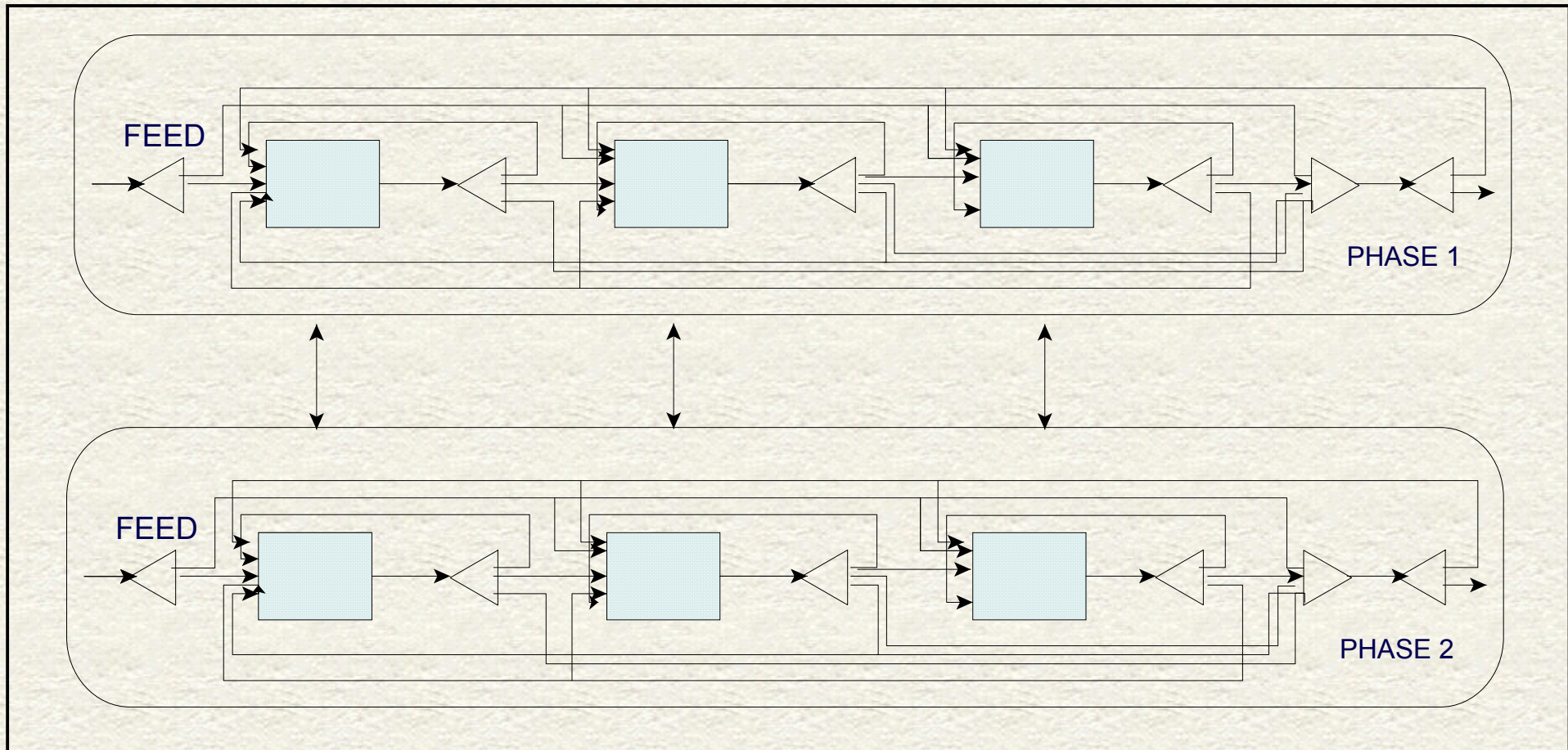


# From Homogeneous to Multiphase . .



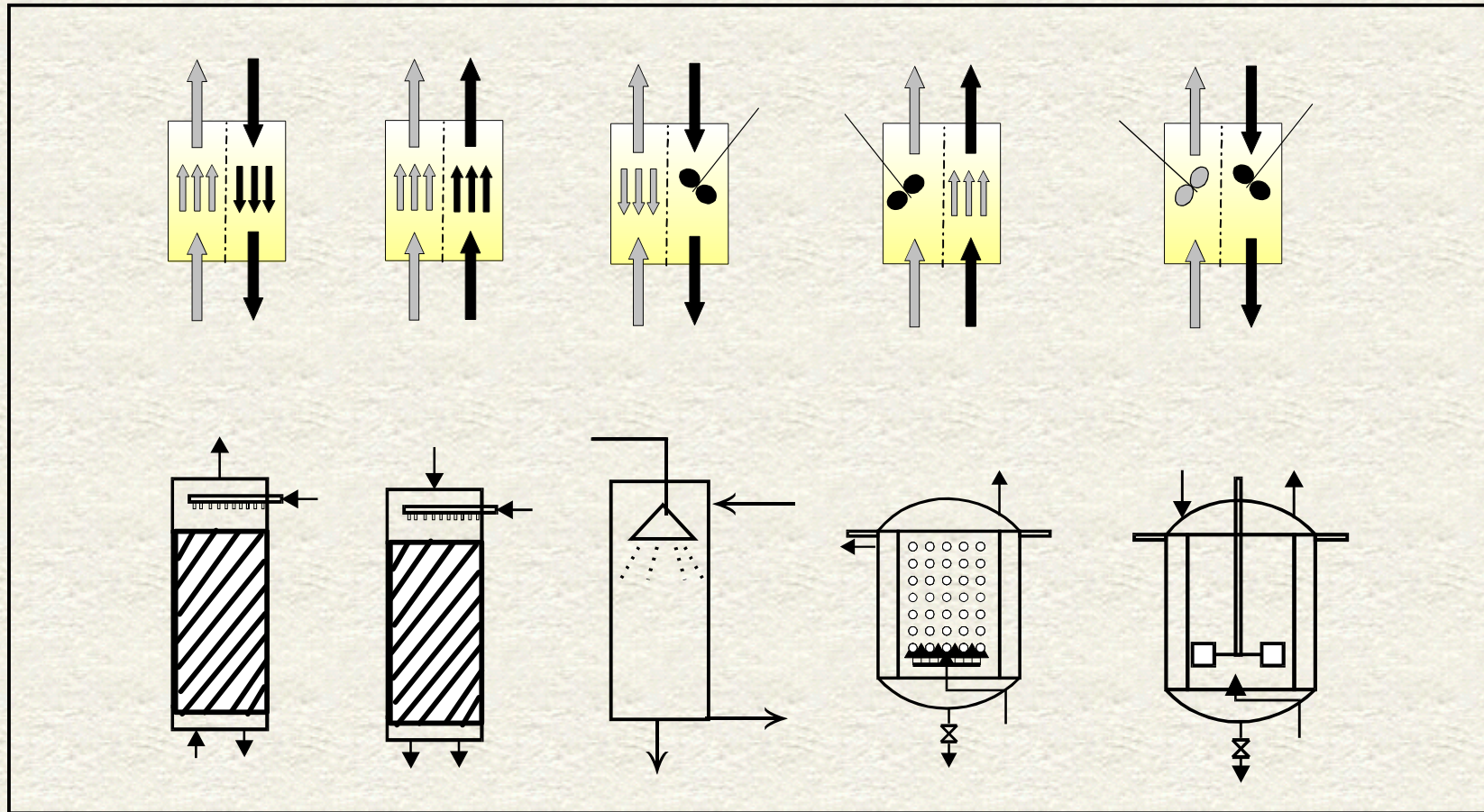
Reactor network for each phase  
Phase interaction through mass transfer

# Multiphase Reactor Network Superstructure using Generic Reactor Compartments



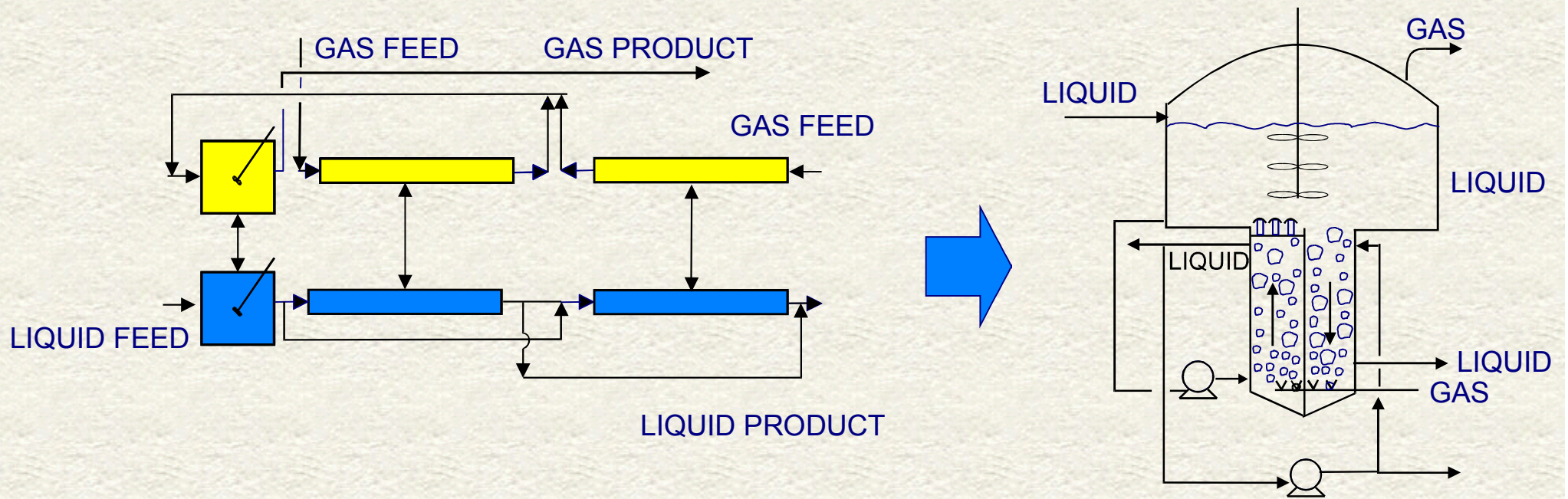
- Two phase representation using reactors in pairs
- Can be extended to any number of phases

Different possible combinations of mixing patterns considered between every contacting pair of phases

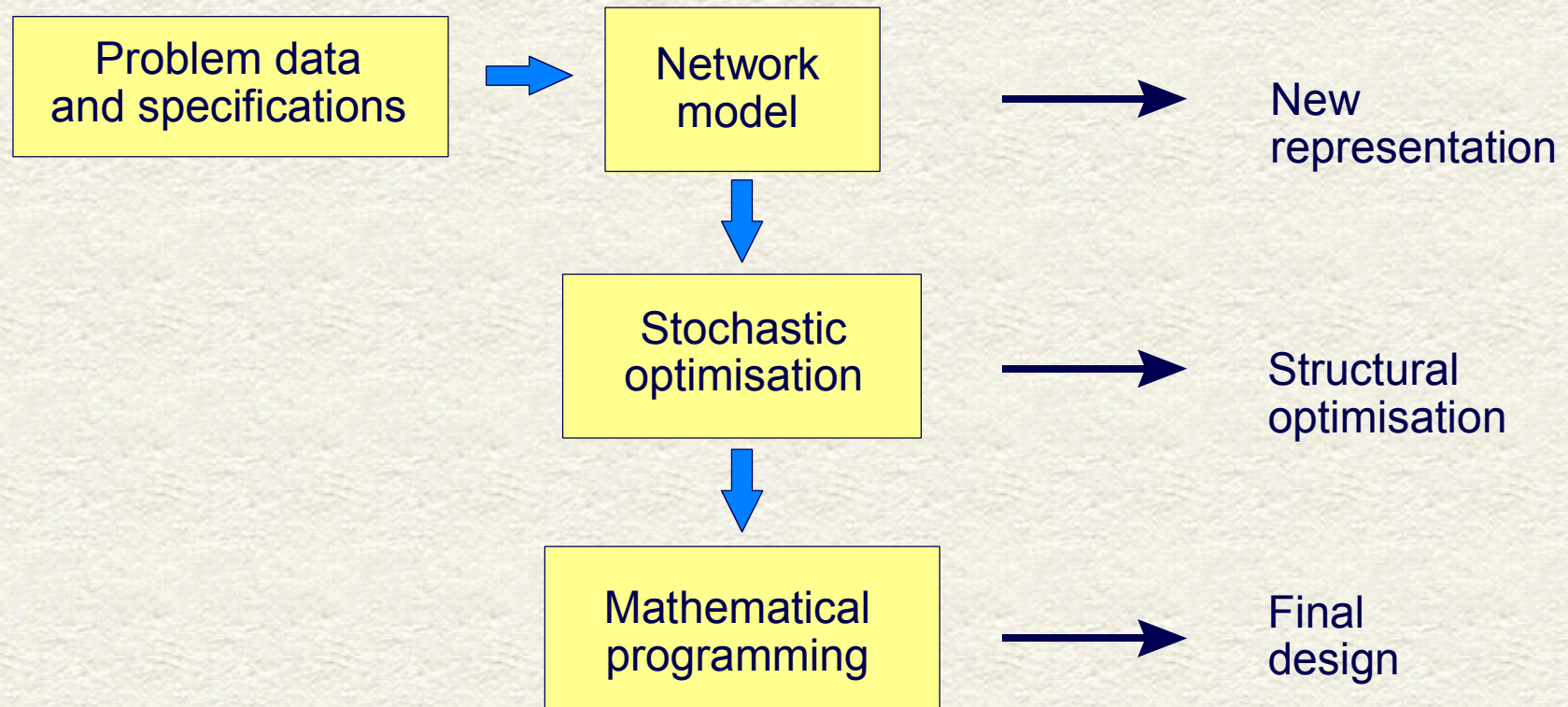


## Conventional Designs

# ... and Novel Designs

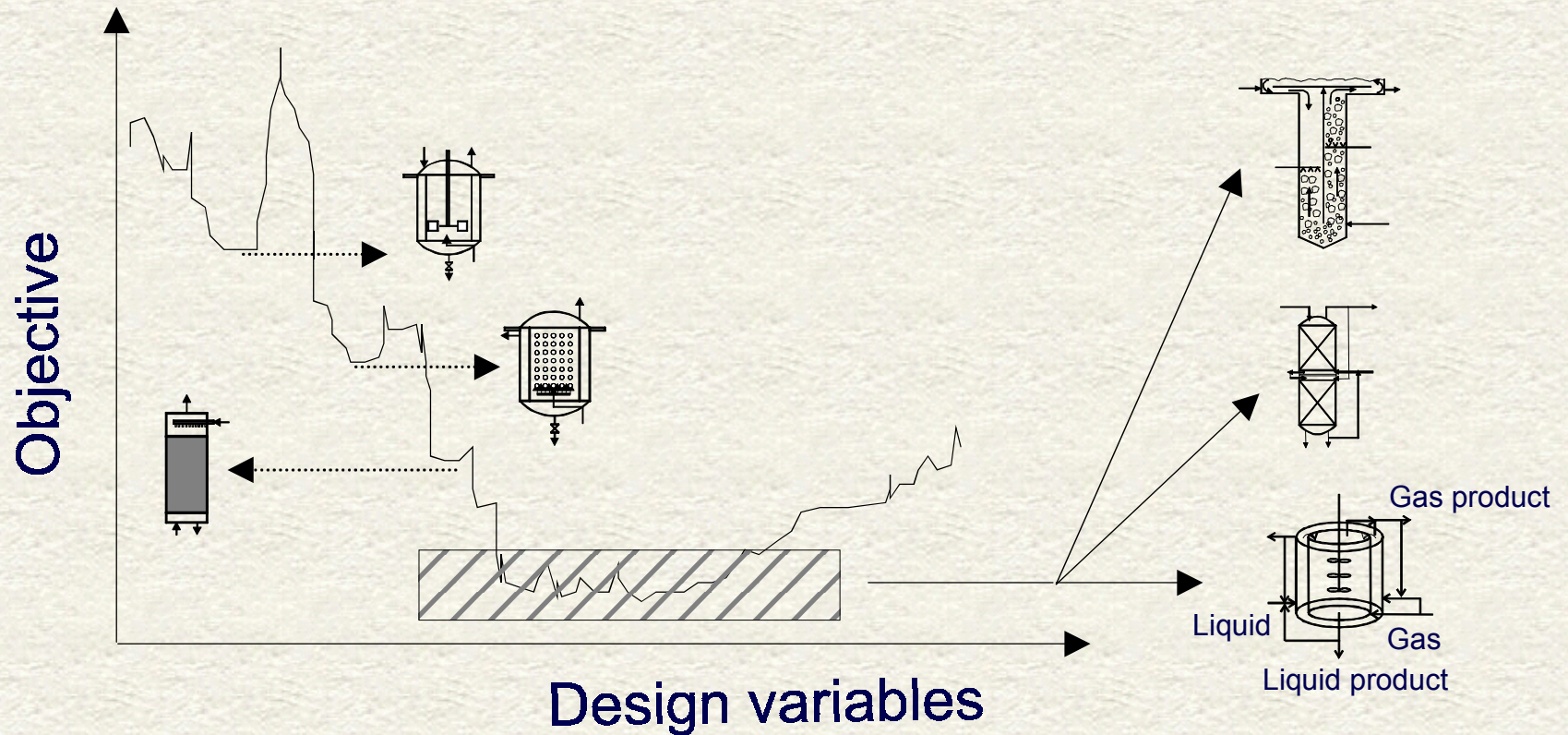


# Simultaneous Optimisation Approach



# Design Problem: Targeting vs Optimality

“Optimal Solution” replaced with ...



... TARGETS and DESIGN OPTIONS

# Case Study: Synthesis of $\alpha$ -Chlorocarboxylic Acids



$\text{C}_4\text{A}$  -  $\alpha$ -monochlorobutanoic acid,  $\text{DC}_4\text{A}$  -  $\alpha, \alpha$ -dichlorobutanoic acid

$$r_1 = y \left[ (k_1 + k_2) C_{\text{L}_{\text{MC}_4\text{A}}}^{1/2} + \sqrt{k_1 k_2} C_{\text{L}_{\text{DC}_4\text{A}}}^{1/2} + k_2 C_{\text{L}_{\text{C}_4\text{A}}}^{1/2} \right] / \left( 1 + k_3 C_{\text{L}_{\text{Cl}_2}} \right)$$

$$r_2 = k_3 r_1 C_{\text{L}_{\text{Cl}_2}}$$

$$k_1 = e^{(5.22 - 3120/T)} \quad k_2 = e^{(0.00176 - 1880/T)} \quad k_3 = 0.00136$$

$$y = 0.037 \quad \text{Catalyst molar fraction}$$

Salmi T, Paatero E, Fagerstolt K, Chem. Eng. Sci., 48(1993), pp.735-751.

# Problem Data

## Feed and Reaction Conditions

- !  $P = 10 \text{ bar}$
- ! Liquid feed: 13.3 kmoles of  $C_4A$
- ! Gas feed: 100 kmoles of  $Cl_2$
- ! Temperature bounds:  $100 \text{ }^\circ\text{C} \leq T \leq 500 \text{ }^\circ\text{C}$

## Phase equilibria and mass transfer

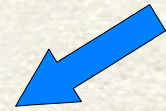
- !  $H_{Cl_2} = H_{HCl} = 211.76 \text{ bar}$
- !  $a = 254.6 \text{ m}^2/\text{m}^3$ ,  $[g] = 0.5$ ,  $t_L = 10^{-4} \text{ m}$
- !  $D_{Cl_2} = 6.66 \cdot 10^{-9} \text{ m}^2/\text{sec}$ ,  $D_{Cl_2} = 8.45 \cdot 10^{-9} \text{ m}^2/\text{sec}$

## Film model for mass transfer

Salmi T, Paatero E, and Fagerstolt K, Chem. Eng. Sci., 48(1993), pp.735-751  
Romanainen and Salmi T, Chem. Eng. Sci., 47(1992), pp.2493-2498



# Conventional Designs

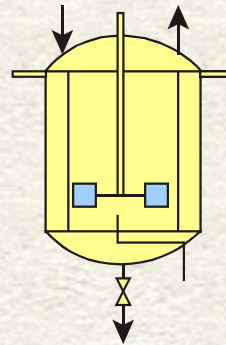


Counter current  
packed bed



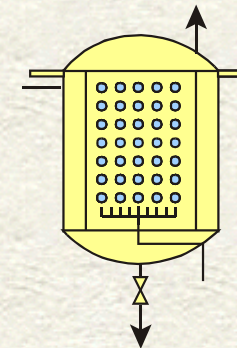
Yield = 69.5%

Mechanically  
agitated vessel



Yield = 74.4%

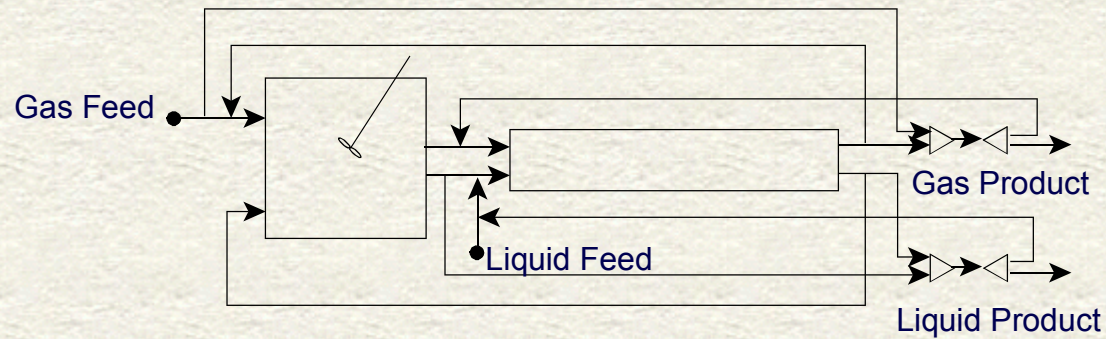
Bubble column



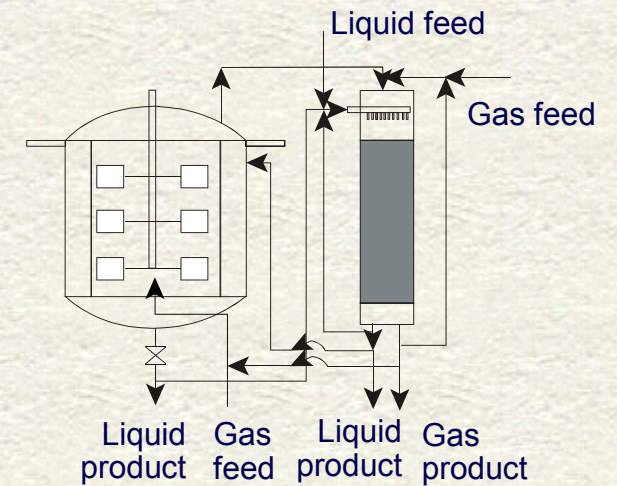
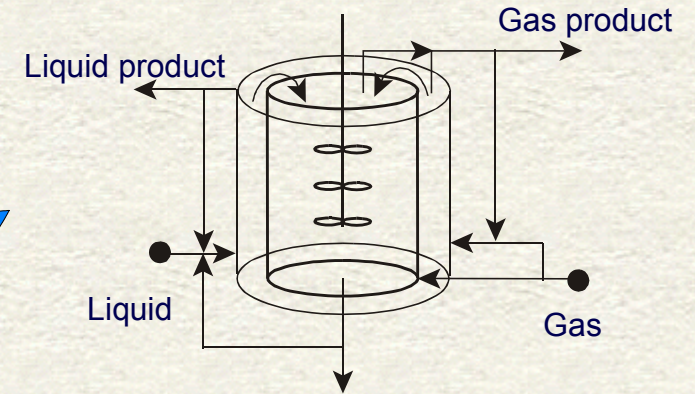
Yield = 72.8%

# Results

## Network model

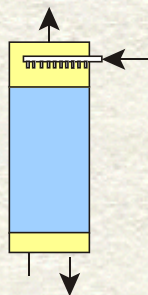
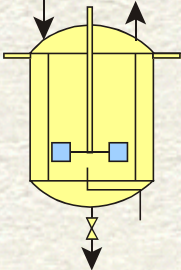
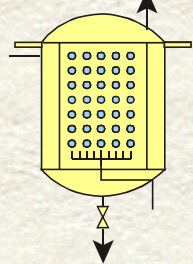


## Reactor designs



Yield = 96.9%  
Vol = 9.93m<sup>3</sup>

# Results and Comparison

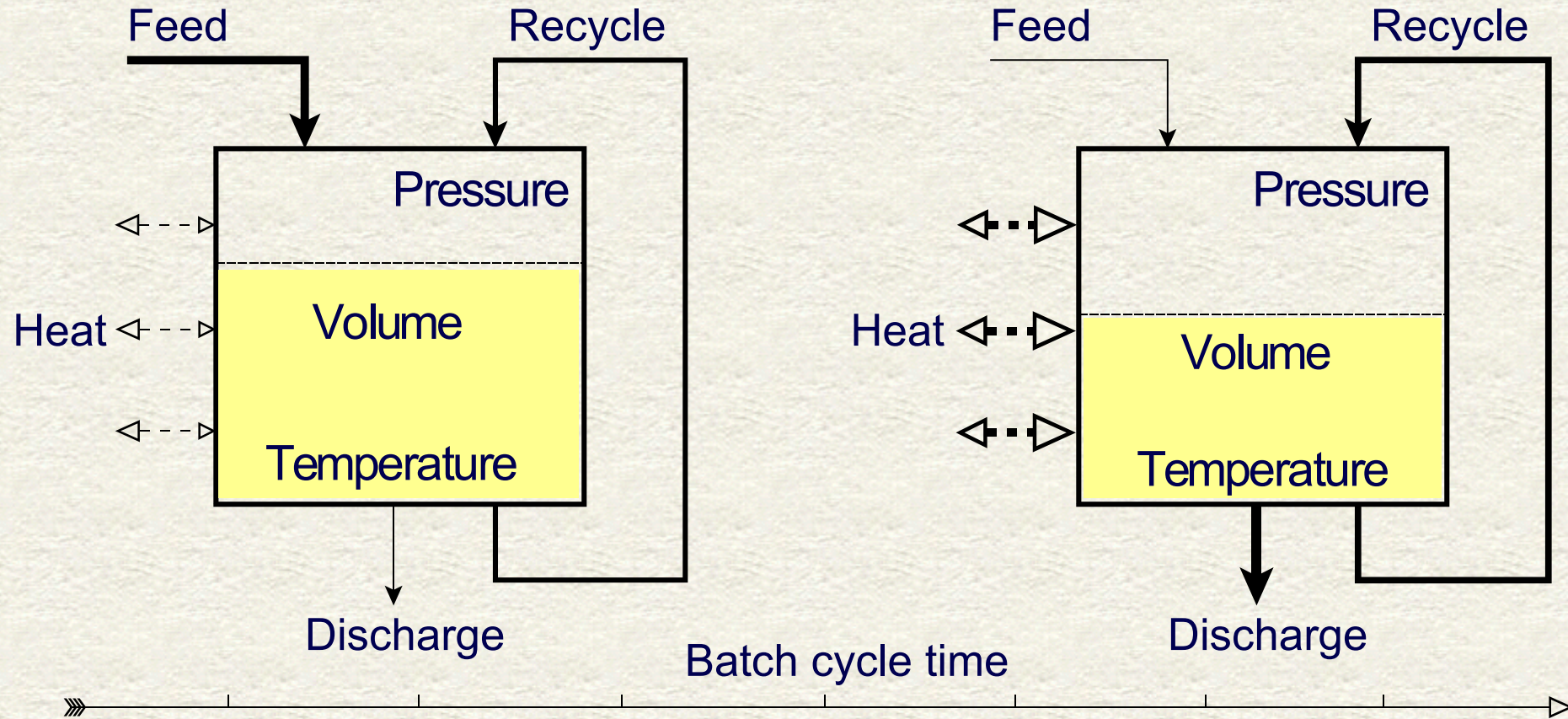
	Yield	Volume (m <sup>3</sup> )
	69.5 %	16.1
	74.4 %	12.0
	72.8 %	12.2
New design	96.9 %	9.9

But

This used continuous reactor technology.

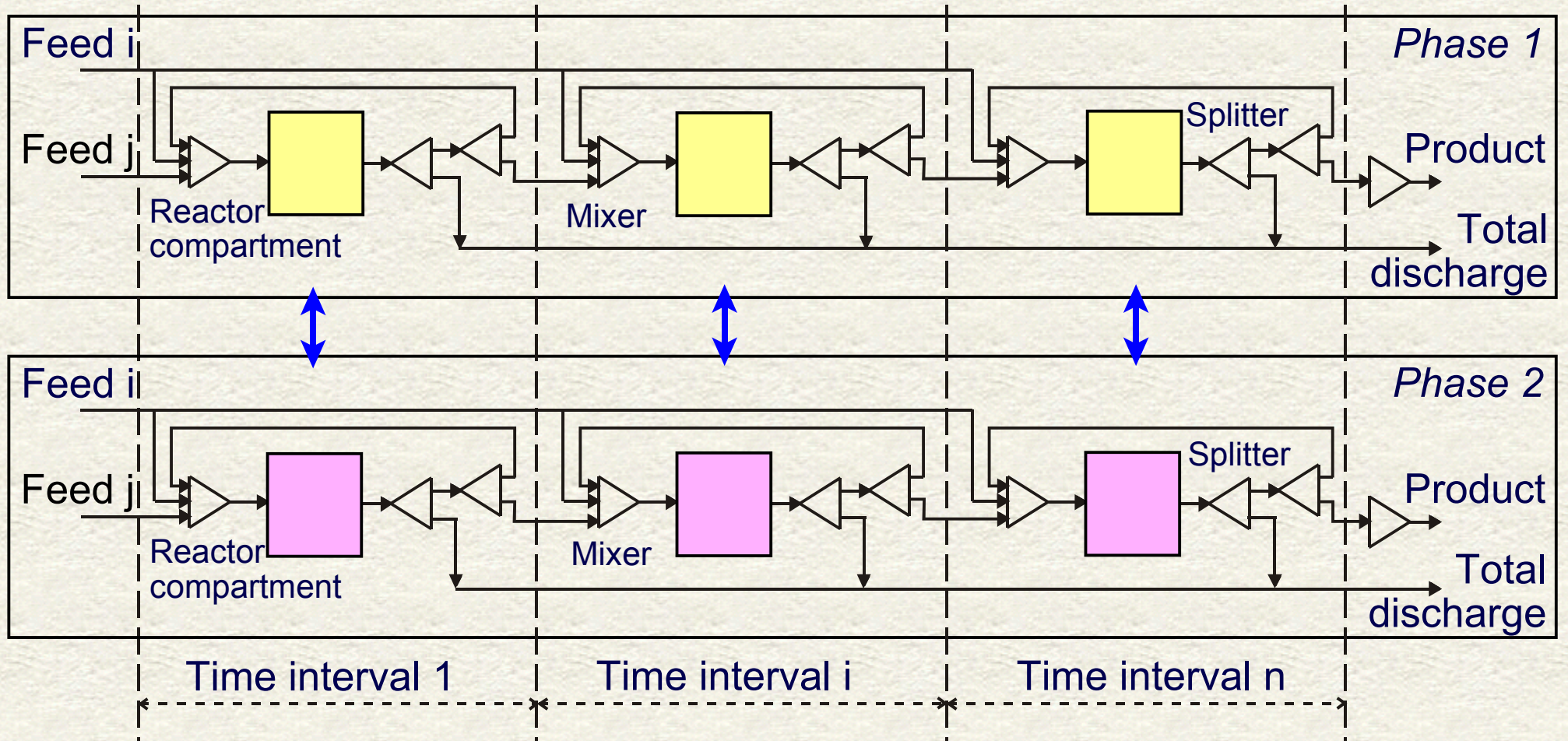
Can we adapt the approach to batch processes ?

# Schematic Diagram of Batch Reactor



All the variables shown vary with reaction time

# Virtual Superstructure of Multiphase Batch Reactor



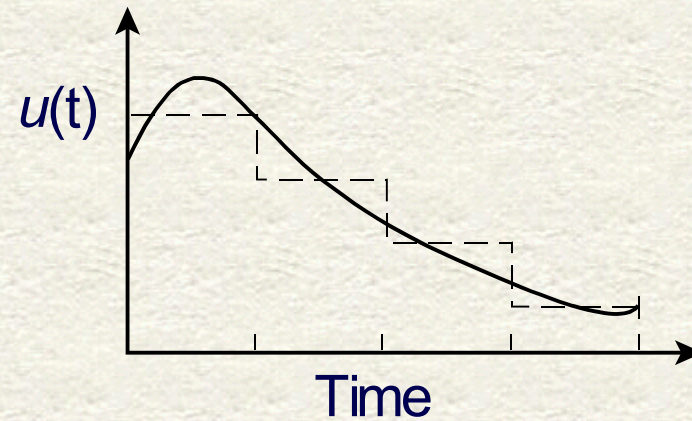
This superstructure model of batch reactors converts the dynamic optimisation problem into structural optimisation problem which decides

- ! The existence of streams and units
- ! The parameter values corresponding to each stream or unit

The task now becomes how to optimise them **SIMULTANEOUSLY**

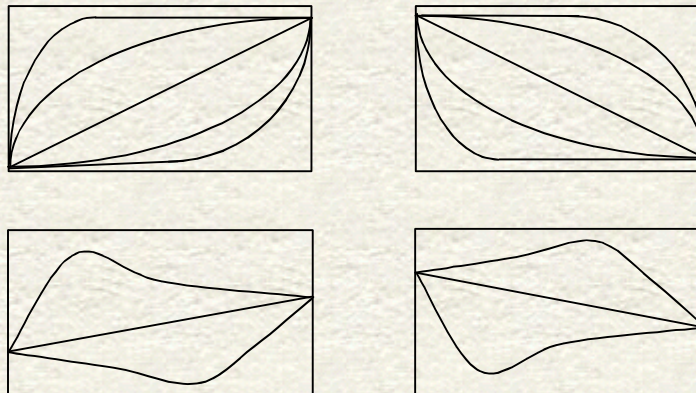
# Profile Implementation

Rather than generate profiles by integrating differential equations



*We propose*

Impose a shape of profile directly for each variable





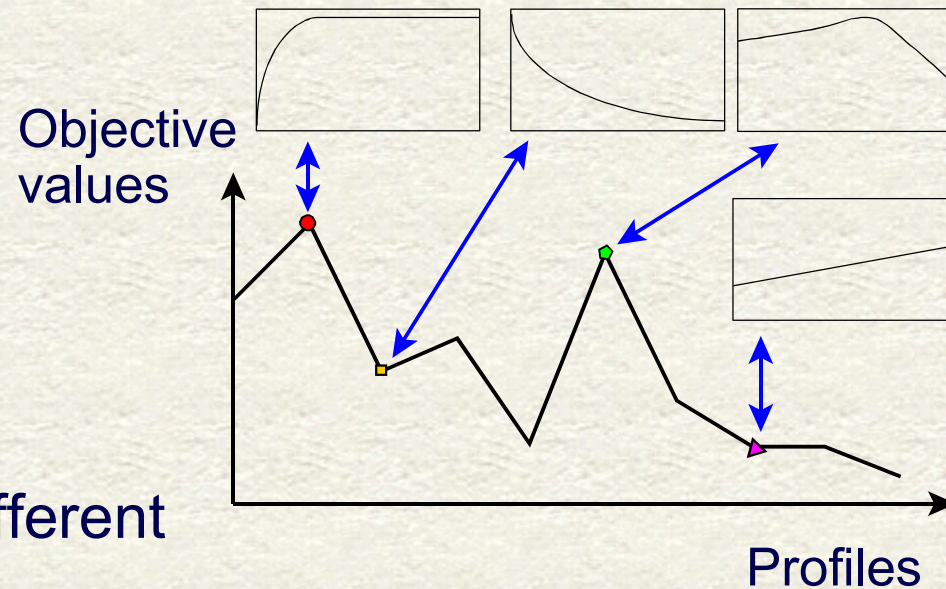
# Profile Search for Optimisation

Then, evaluate the objective values for each set of imposed profiles

Search profiles with different

- ! Shapes
- ! Start and end conditions

The optimal profiles can then be found



Objective:

Fractional yield of  $MC_4A$  to  $C_4A$

Optimise

! Batch cycle time

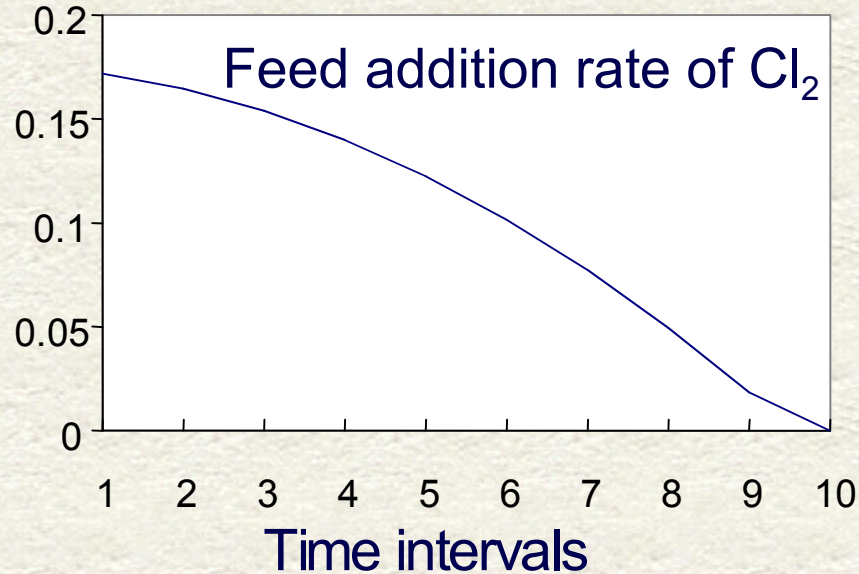
! Feed addition rate (semi-batch)

! Temperature

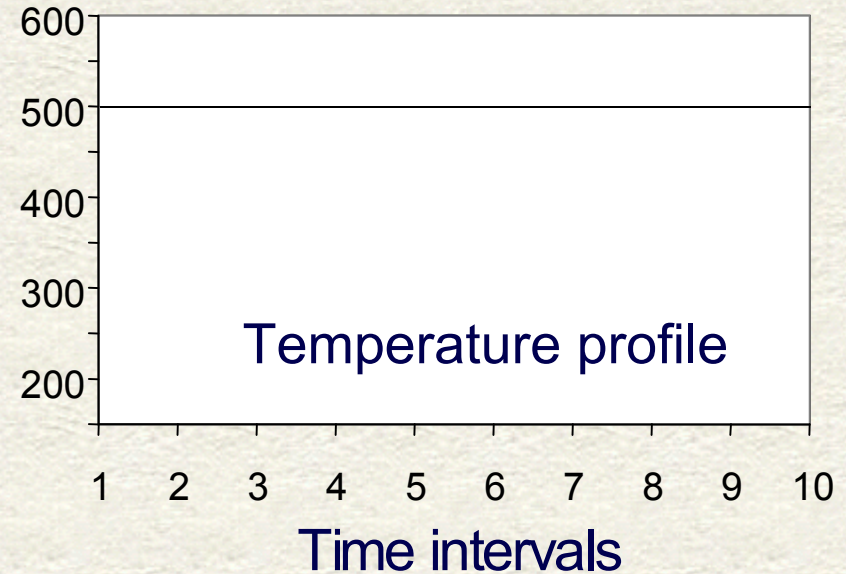
simultaneously

# Results Illustration

Fraction of total  $\text{Cl}_2$



Temperature  $^{\circ}\text{C}$



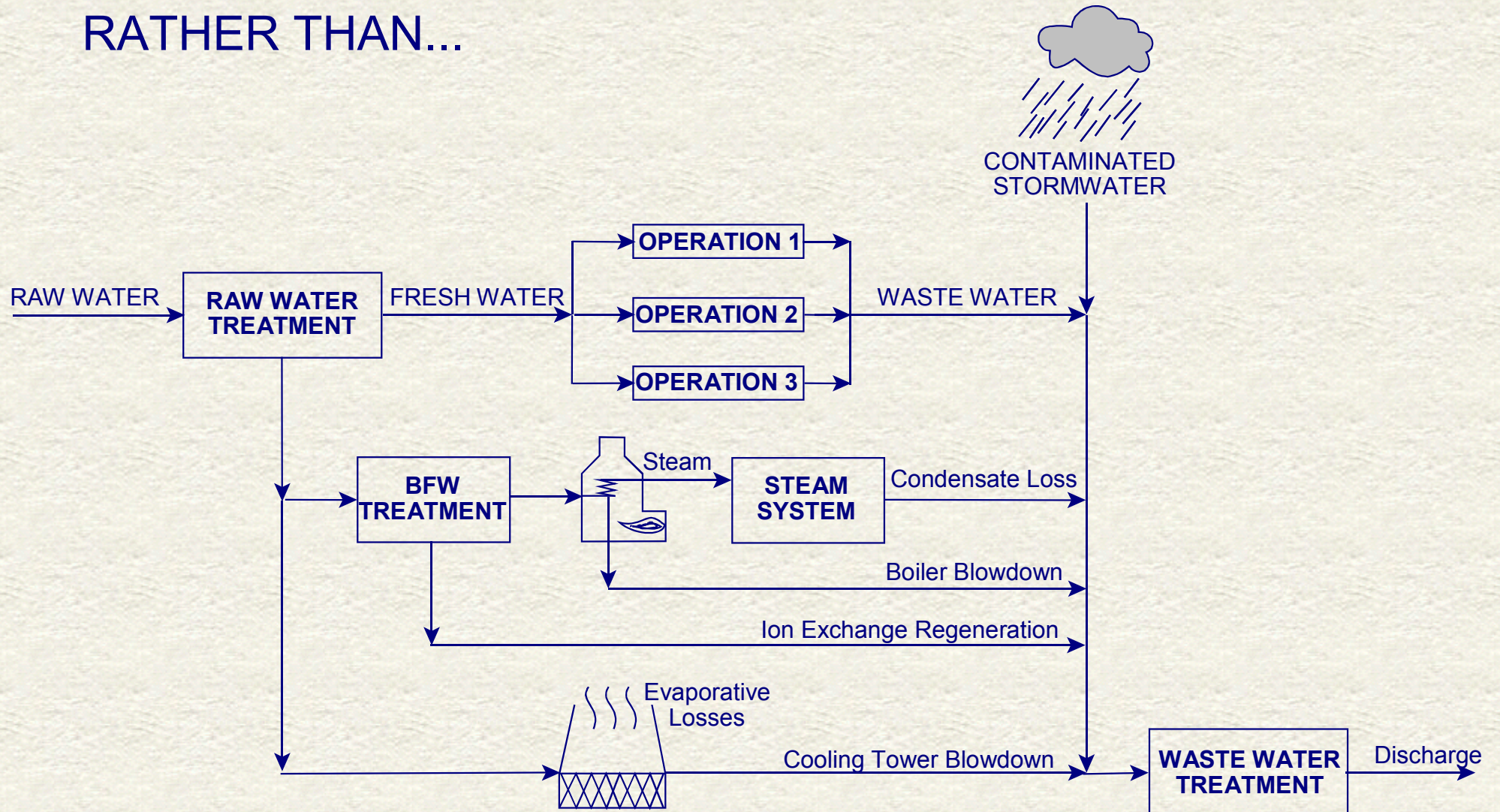
- ! No recycle, all unreacted and produced gas is discharged, final batch time at 1.03hr
- ! Following the above operating conditions, the fractional yield of  $\text{MC}_4\text{A}$  to  $\text{C}_4\text{A}$  can reach 99.7%

# Results and Improvements

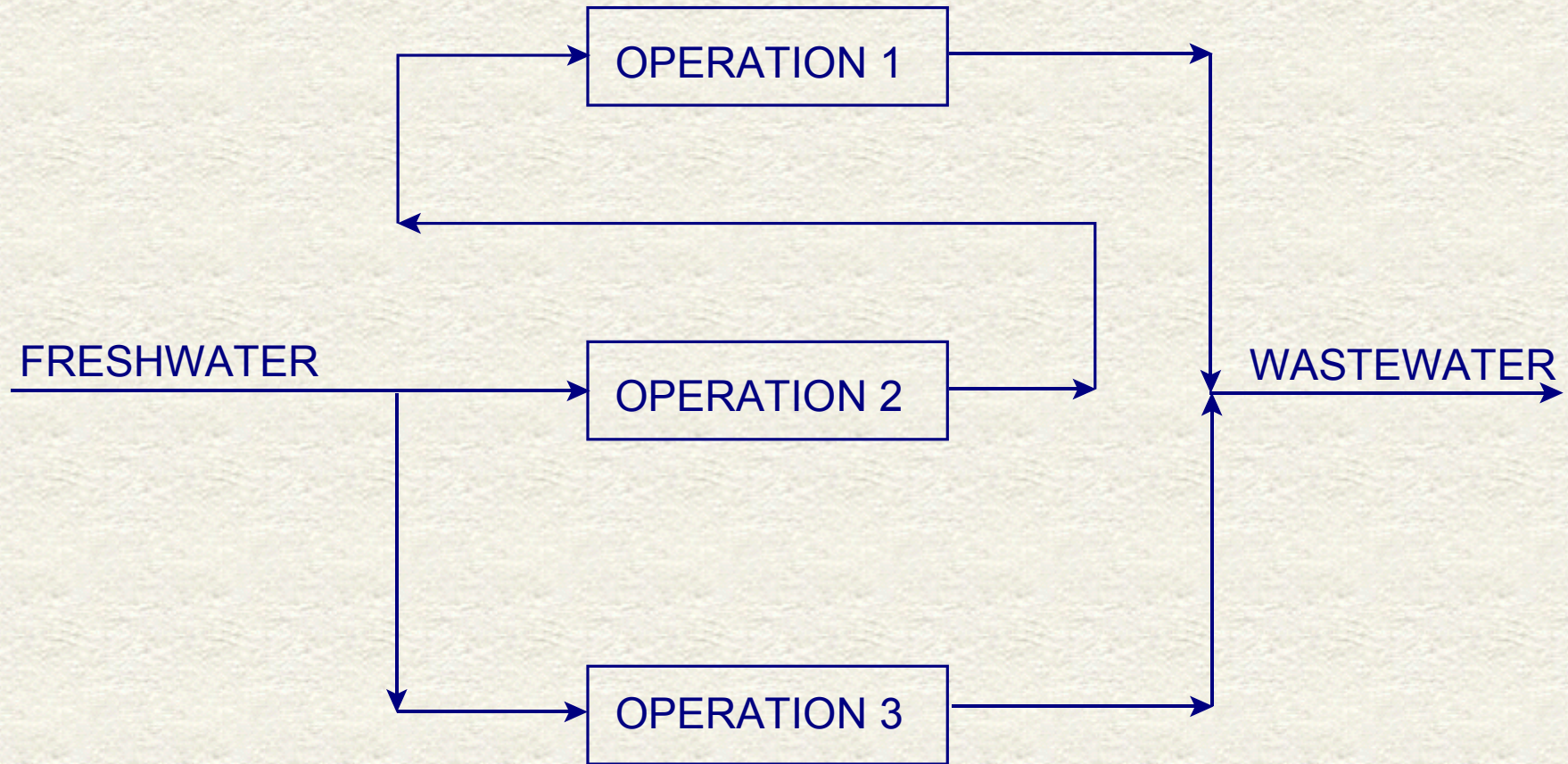
Reactor & operating mode	Fractional yield of MC <sub>4</sub> A to C <sub>4</sub> A
! Counter current packed bed (continuous)	66.7%
! Mechanically agitated vessel (continuous)	71.7%
! Bubble column (continuous)	69.9%
! Semi-batch with constant addition rate of Cl <sub>2</sub> (optimised) and constant temperature (optimised)	72.3%
! Semi-batch with constant addition rate of Cl <sub>2</sub> (optimised) under optimised temperature profile	72.3%
! Semi-batch with optimal addition rate of Cl <sub>2</sub> under optimised temperature profile	99.7%

# 3. Water System Design to Minimise Aqueous Effluents

# RATHER THAN...

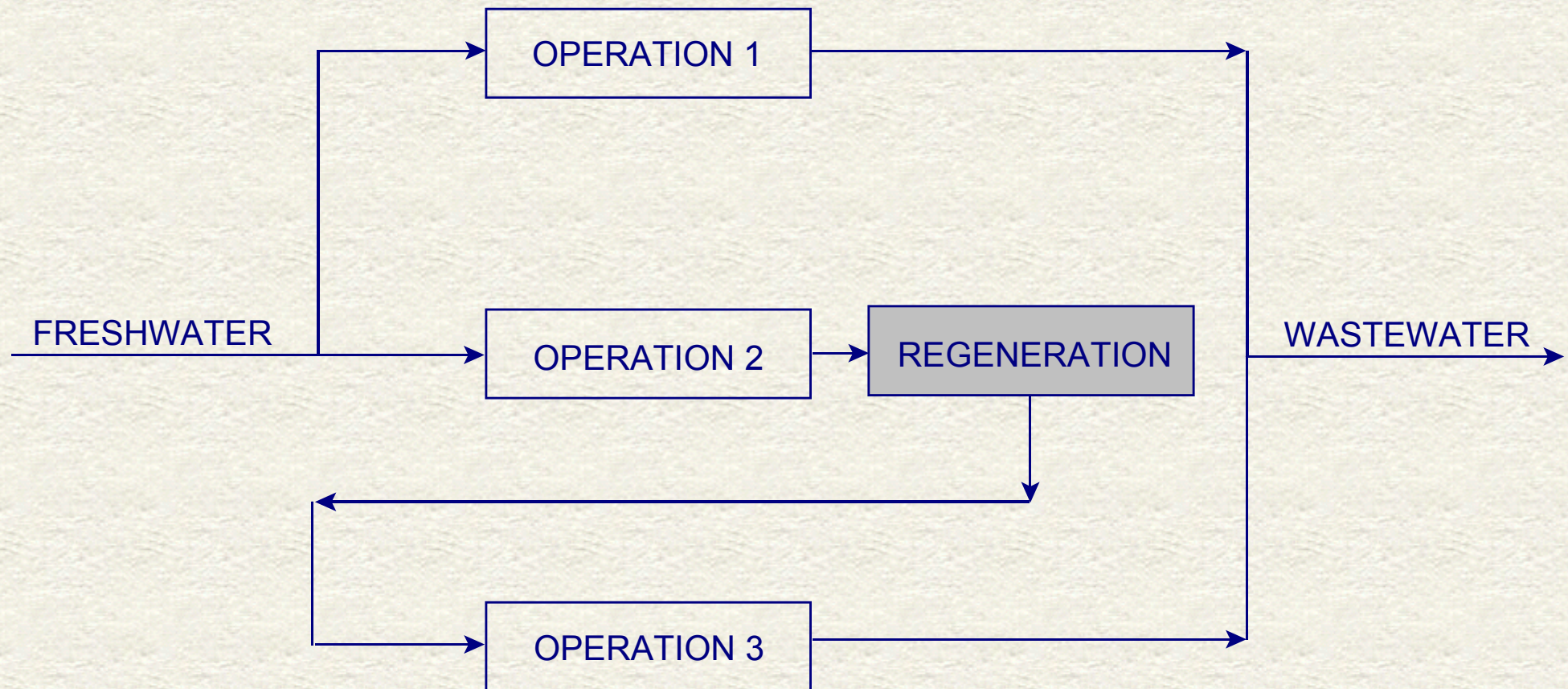


# 1. RE-USE



Water re-used in different operations

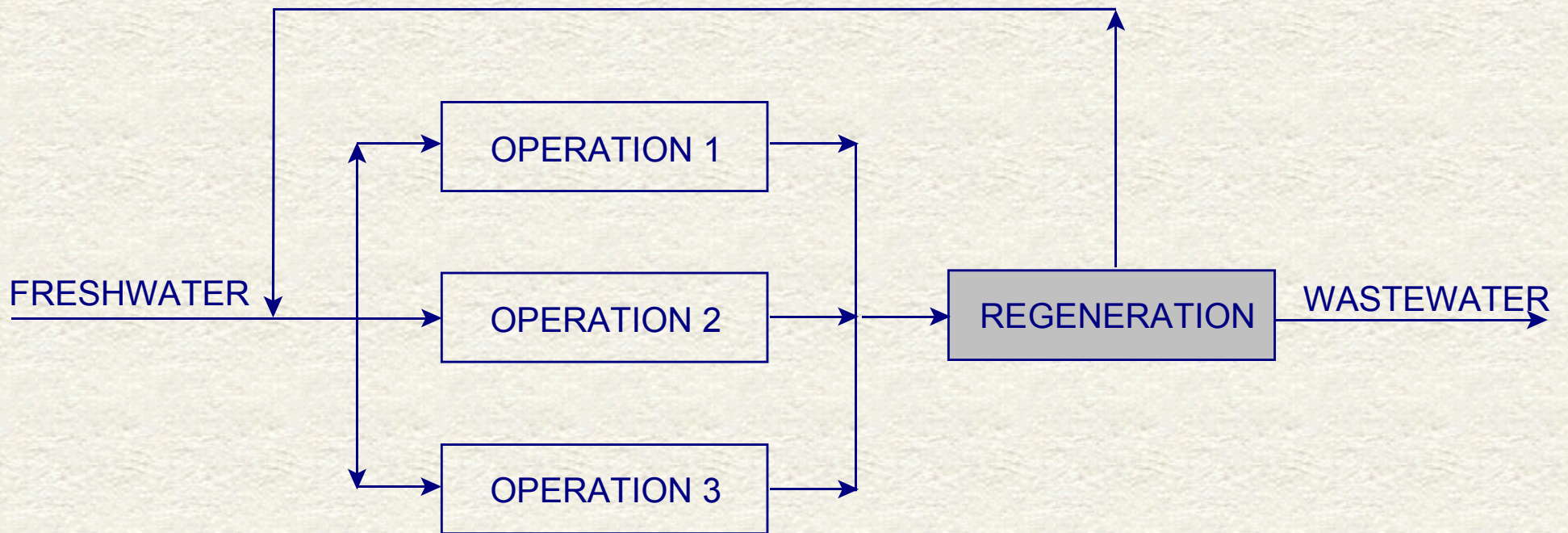
## 2. REGENERATION RE-USE



Water regenerated to be re-used in different operations  
(Note: Water never sees the same operation twice)

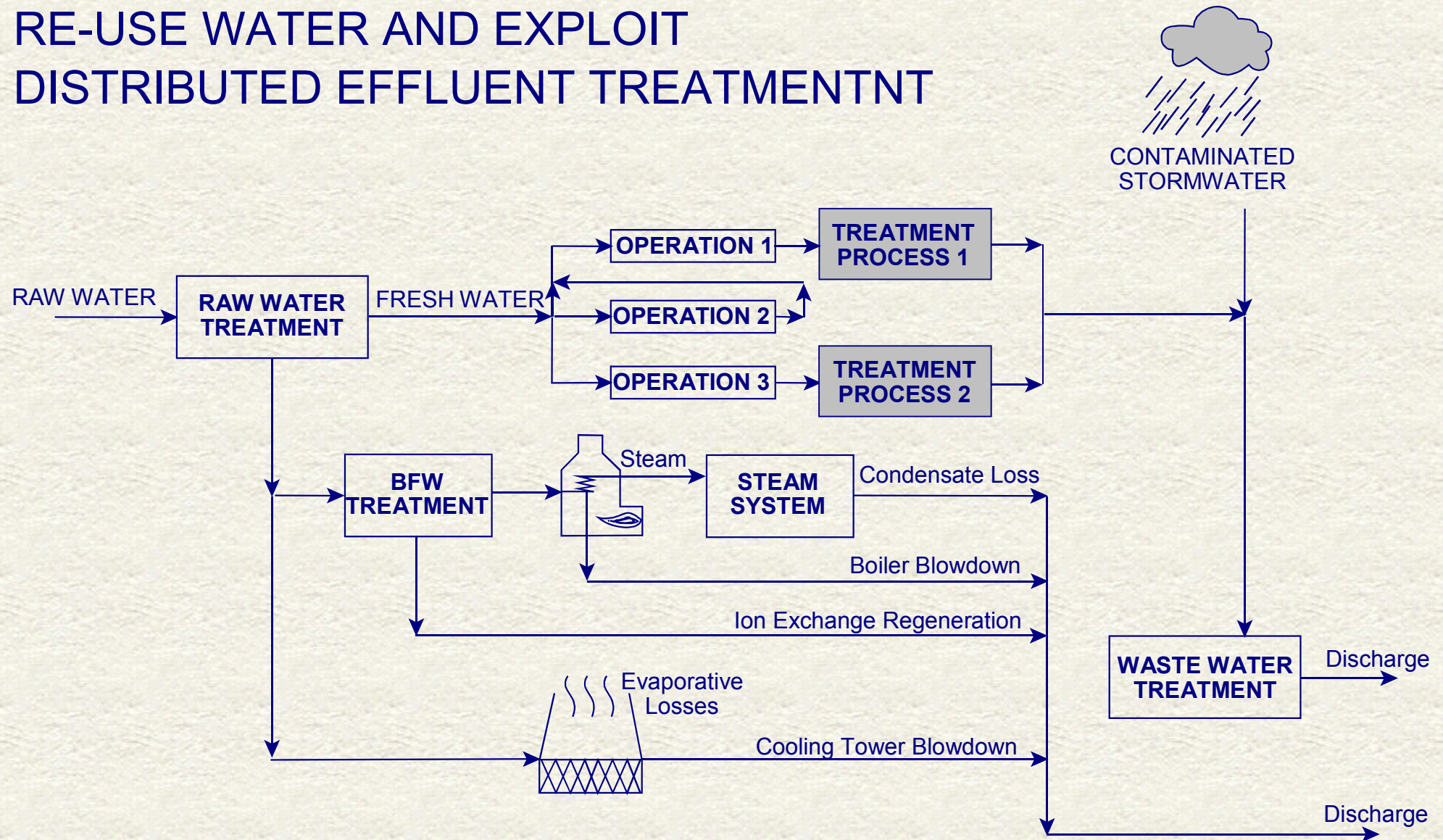


### 3. REGENERATION RECYCLING

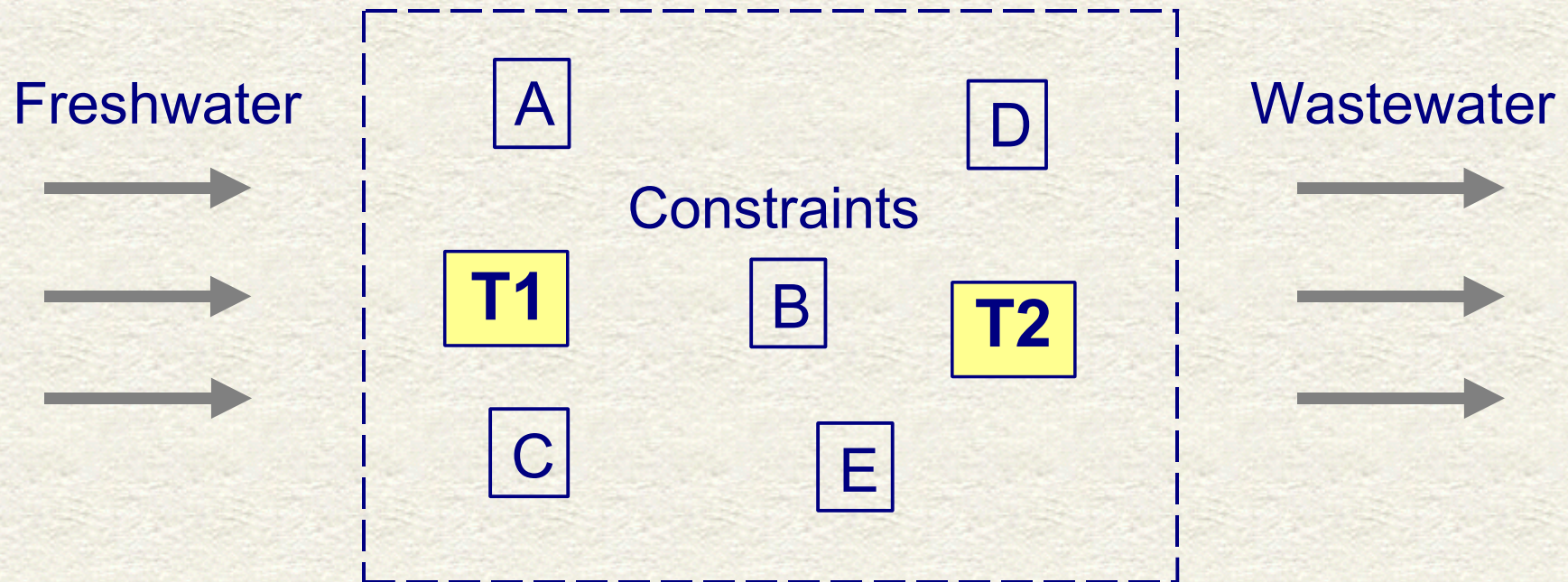


(Note: water can be recycled to processes in which it has been used previously - compare regeneration re-use)

# RE-USE WATER AND EXPLOIT DISTRIBUTED EFFLUENT TREATMENT

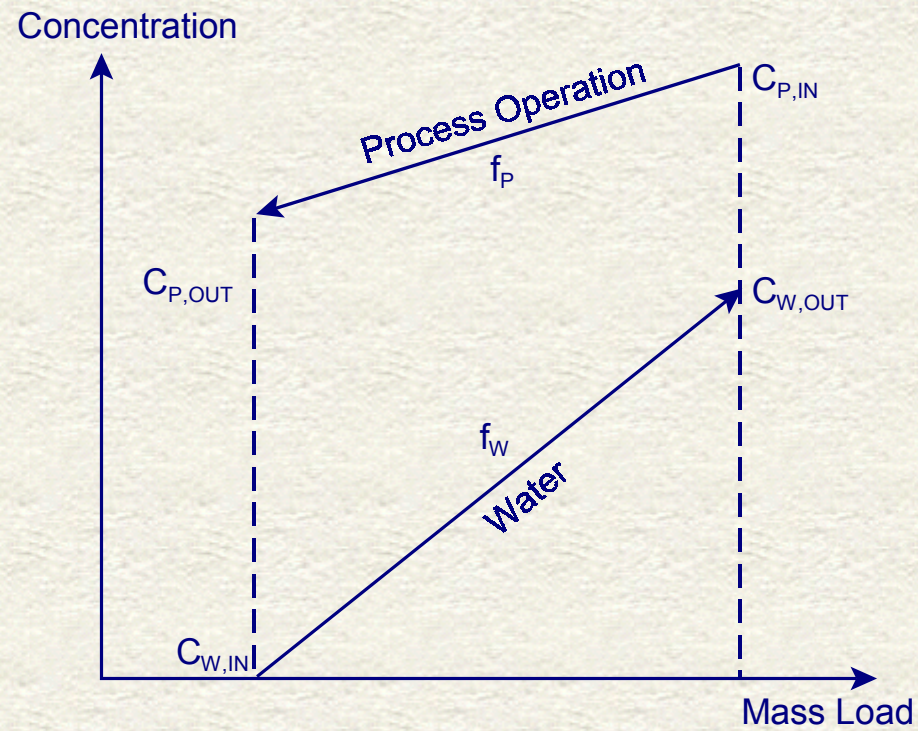
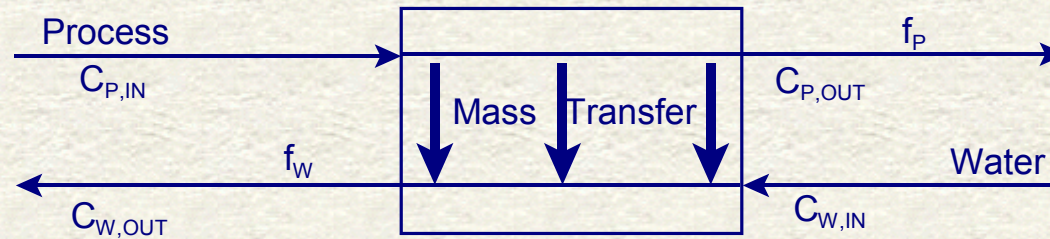


# Design Problem

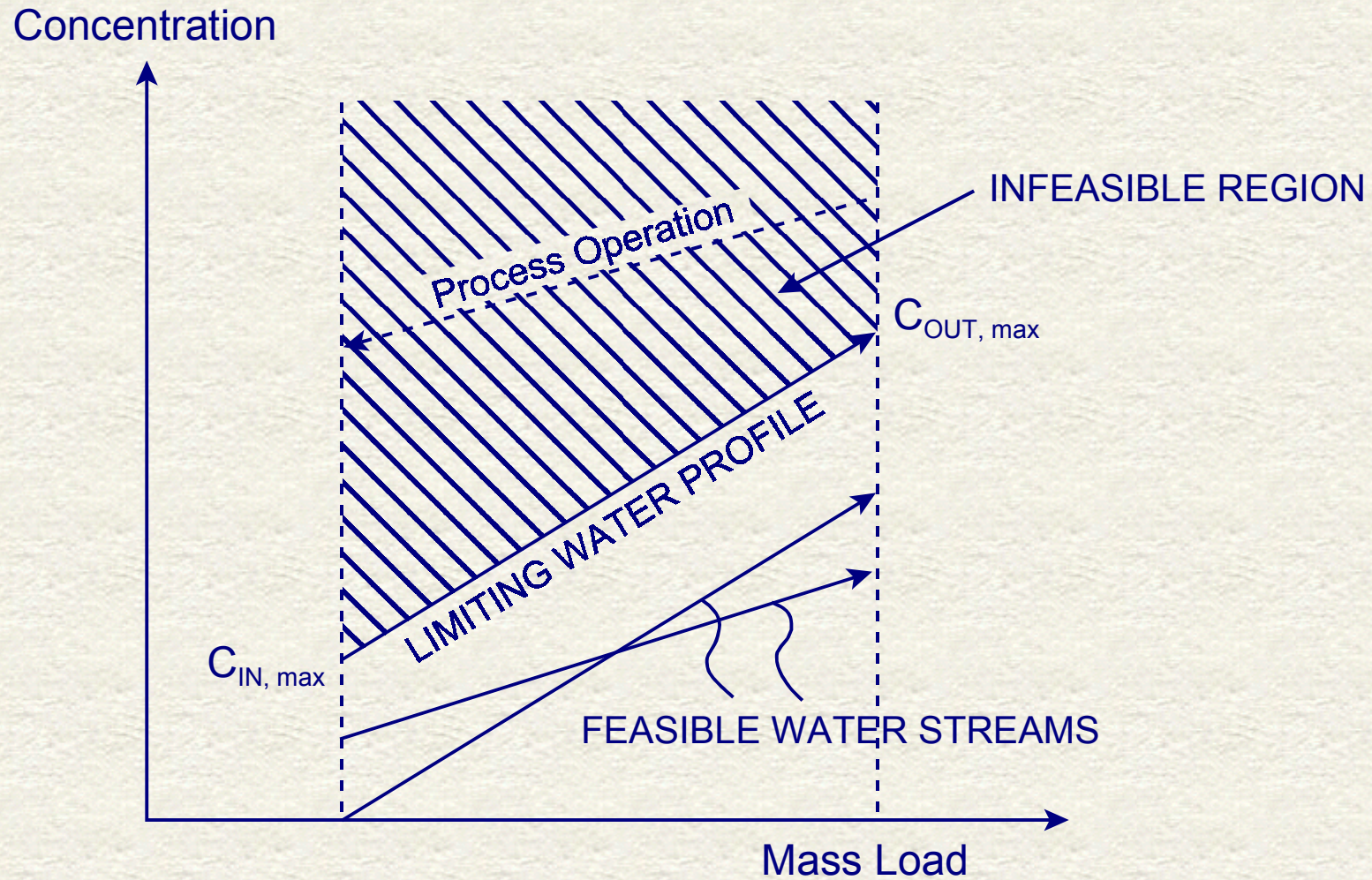


**Network design ?**

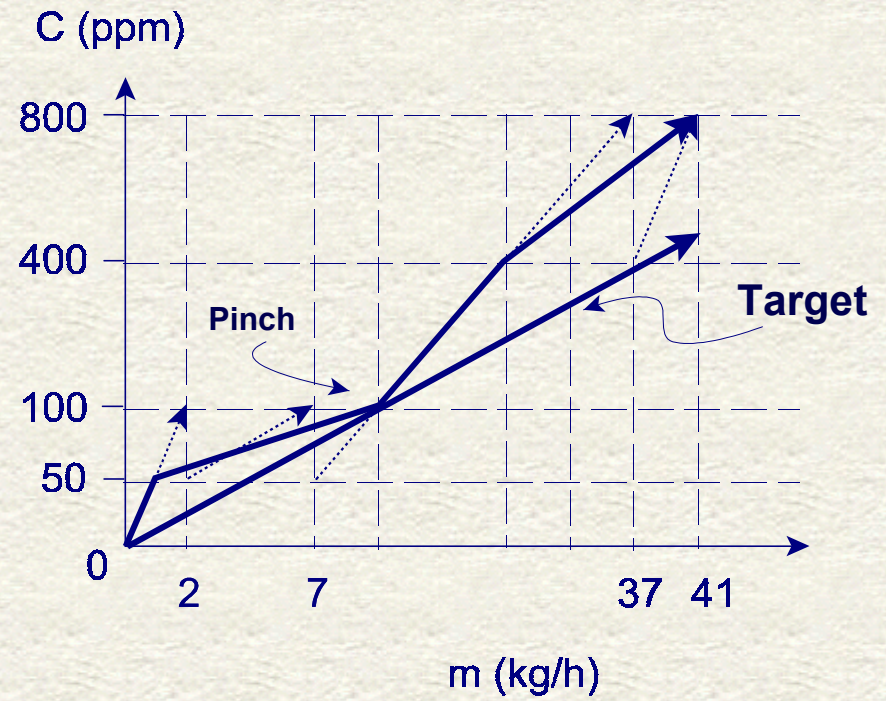
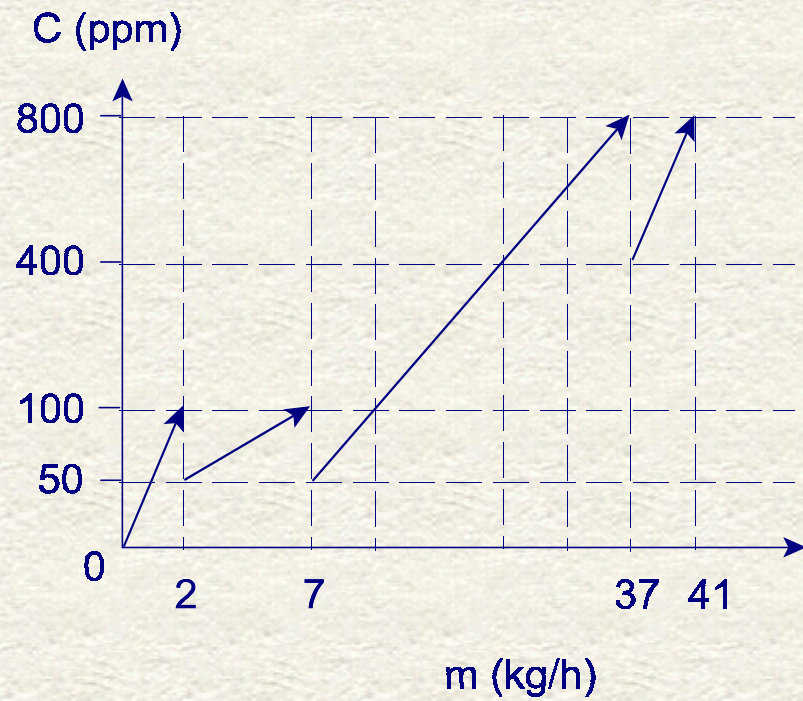
# Water Use Analysis



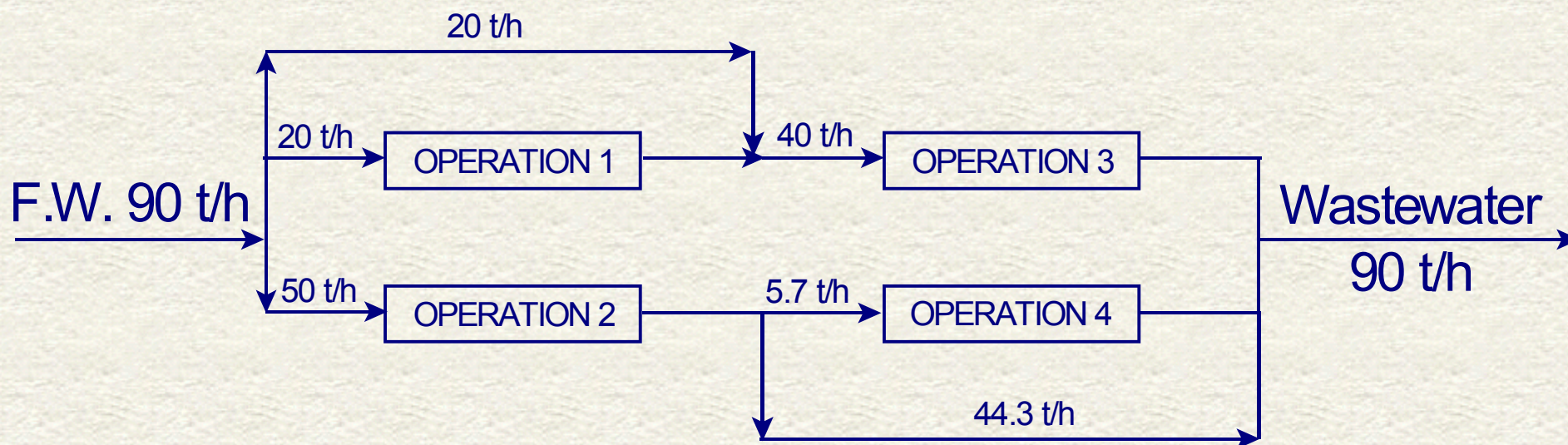
# Limiting Water Profile



# Water re-use



## Design for re-use



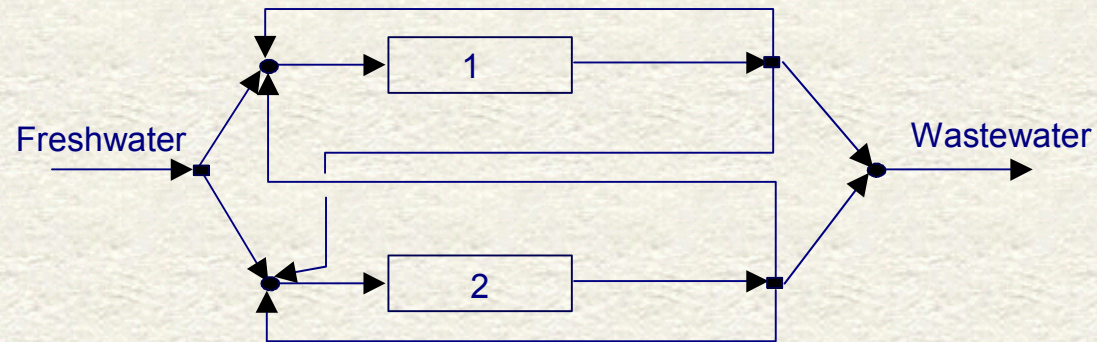
Only one of the possibilities

# Remarks

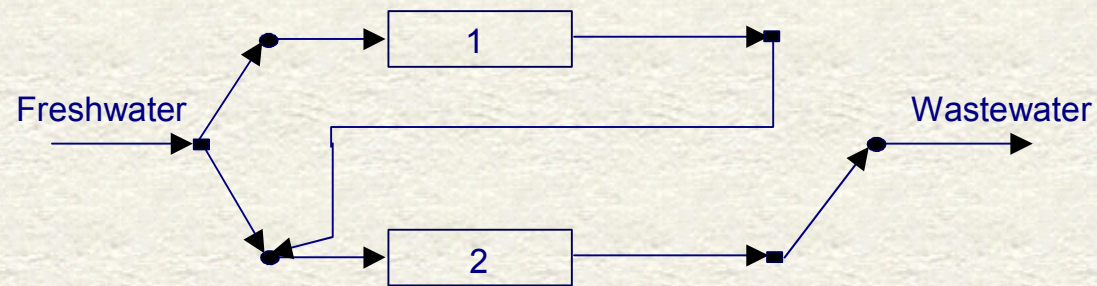
- Target and design for single contaminants straightforward
- Tedious for large problems
- Extension to multiple contaminants difficult
- Cannot deal with different mass transfer models
- Does not allow constraints to be included
- Does not consider capital cost



# Superstructure Approach



↓ Optimise



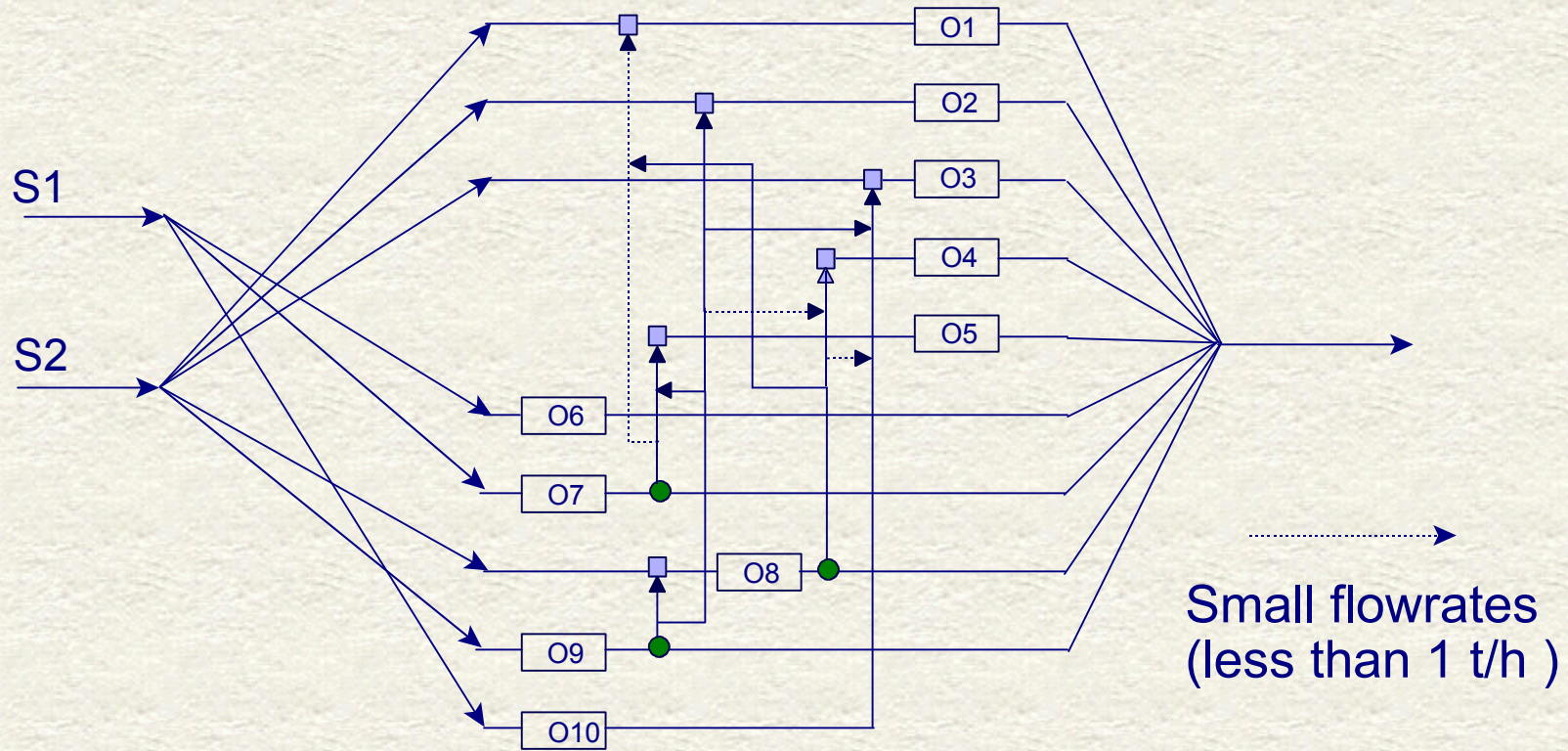
(Doyle and Smith, Trans IChemE, 75B, 181-189, 1997)

# Example

Process	Flowrate	Contam	Cmaxin	Cmaxout
O1	24.87	A	200	25000
		B	500	20000
		C	100	28500
		D	1500	230000
O2	40.98	A	350	8000
		B	3000	9000
		C	500	24080
		D	400	3000
O3	39.20	A	350	3500
		B	450	2500
		C	150	1500
		D	500	1500
O4	4.00	A	800	15000
		B	650	5000
		C	450	700
		D	300	1500
O5	3.92	A	1300	2000
		B	2000	7000
		C	2000	9000
		D	4000	10000

Process	Flowrate	Contam	Cmaxin	Cmaxout
O6	137.5	A	3000	12000
		B	2000	10000
		C	100	8000
		D	0	200
O7	290.96	A	450	2000
		B	0	3000
		C	250	1000
		D	650	12000
O8	23.81	A	100	3450
		B	250	4000
		C	200	700
		D	550	7000
O9	65.44	A	150	1000
		B	450	1000
		C	3000	4000
		D	100	100
O10	4.00	A	0	100
		B	0	100
		C	0	100
		D	0	100

# Solution Without Piping Costs or Complexity Considerations

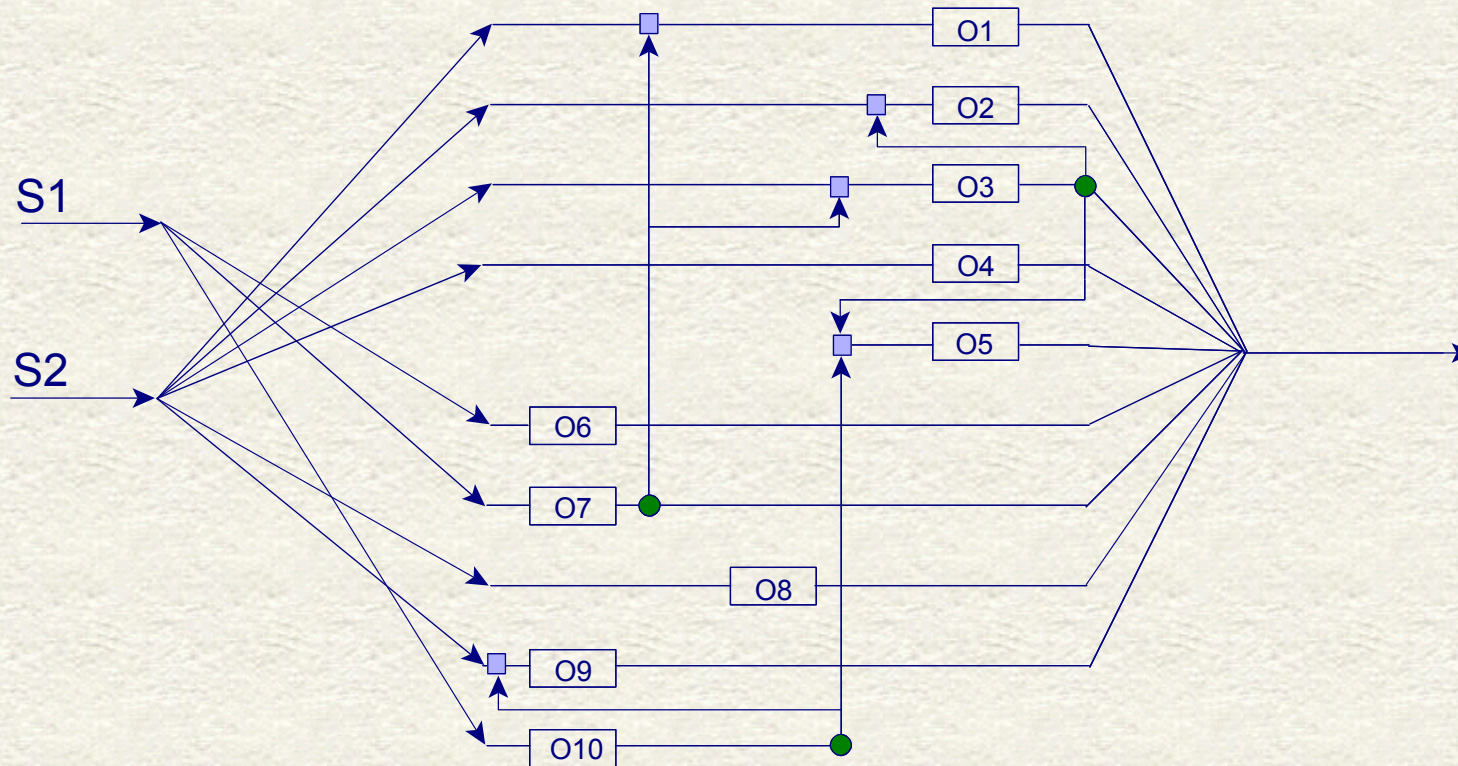


**Flowrate  $s_1=432.4$  t/h     $s_2=158.3$  t/h**

## Now include:

- minimum flowrate of 1 t/h
- number of streams to any mixing junction to be maximum of 2
- include piping costs (pipe run lengths, materials of construction, diameters calculated from flowrates)

# Minimise Total Cost



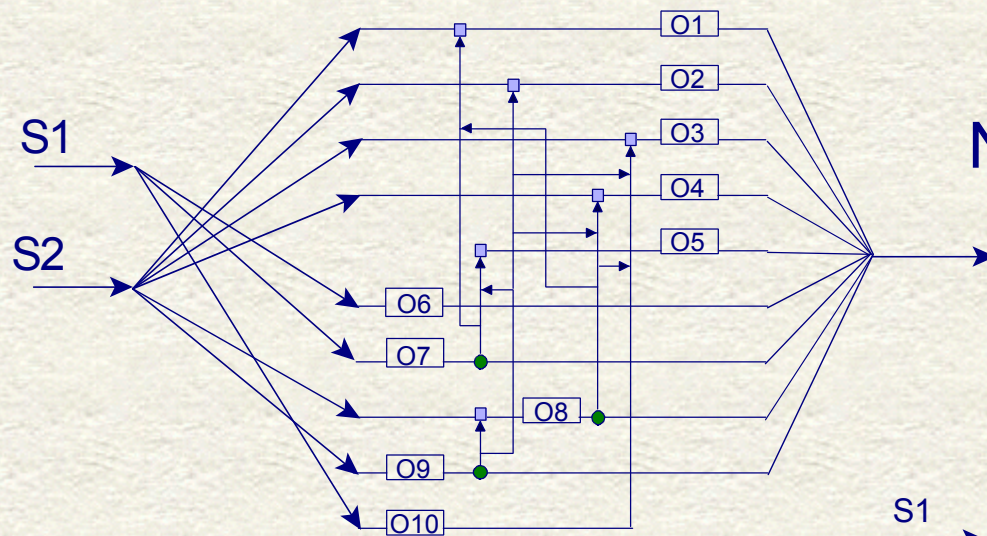
Flowrate  $s_1 = 432.4$  t/h       $s_2 = 175.2$  t/h  
(freshwater flowrate penalty 2.8%)

## Comparison of results

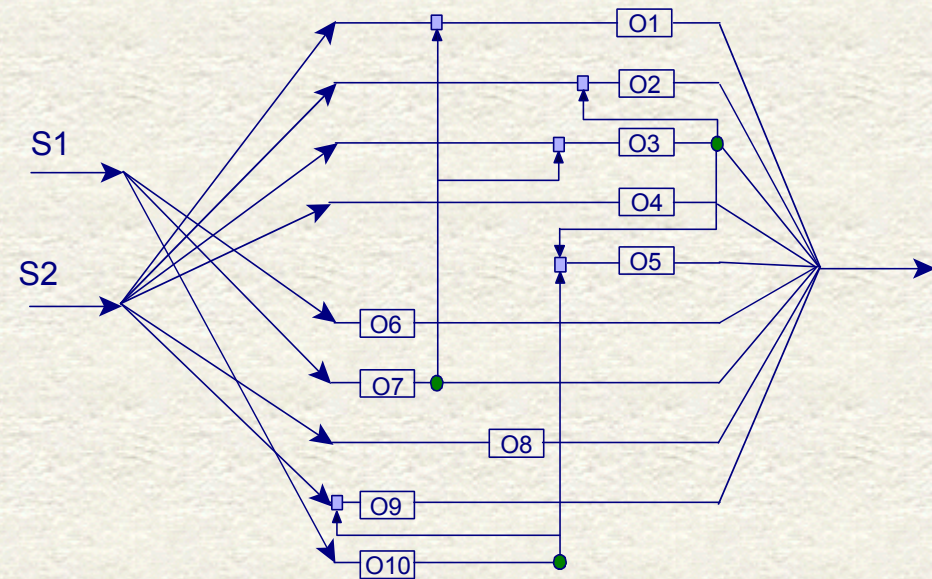
Method	Water Cost (k£)	Capital Cost (k£)	Total Annualised Cost (k£)
Conventional	1,857	1,180	3,037
Constraints on complexity	1,858	1,049	2,907
Constraints on complexity + piping cost	1,870	812	2,682

Annualisation period: 3 years  
Interest rate: 10%

# Different structures for water networks



No Constraints



Minimum total cost

# 4. Minimising Combustion Emissions



# Minimising Combustion Emissions at Source

- Increased energy efficiency at point of use
- Increased energy efficiency of the utility system
- Improvements to combustion processes
- Changing fuel

## 4.1 Increased Energy Efficiency at Point of Use

Two broad approaches to improve energy efficiency:

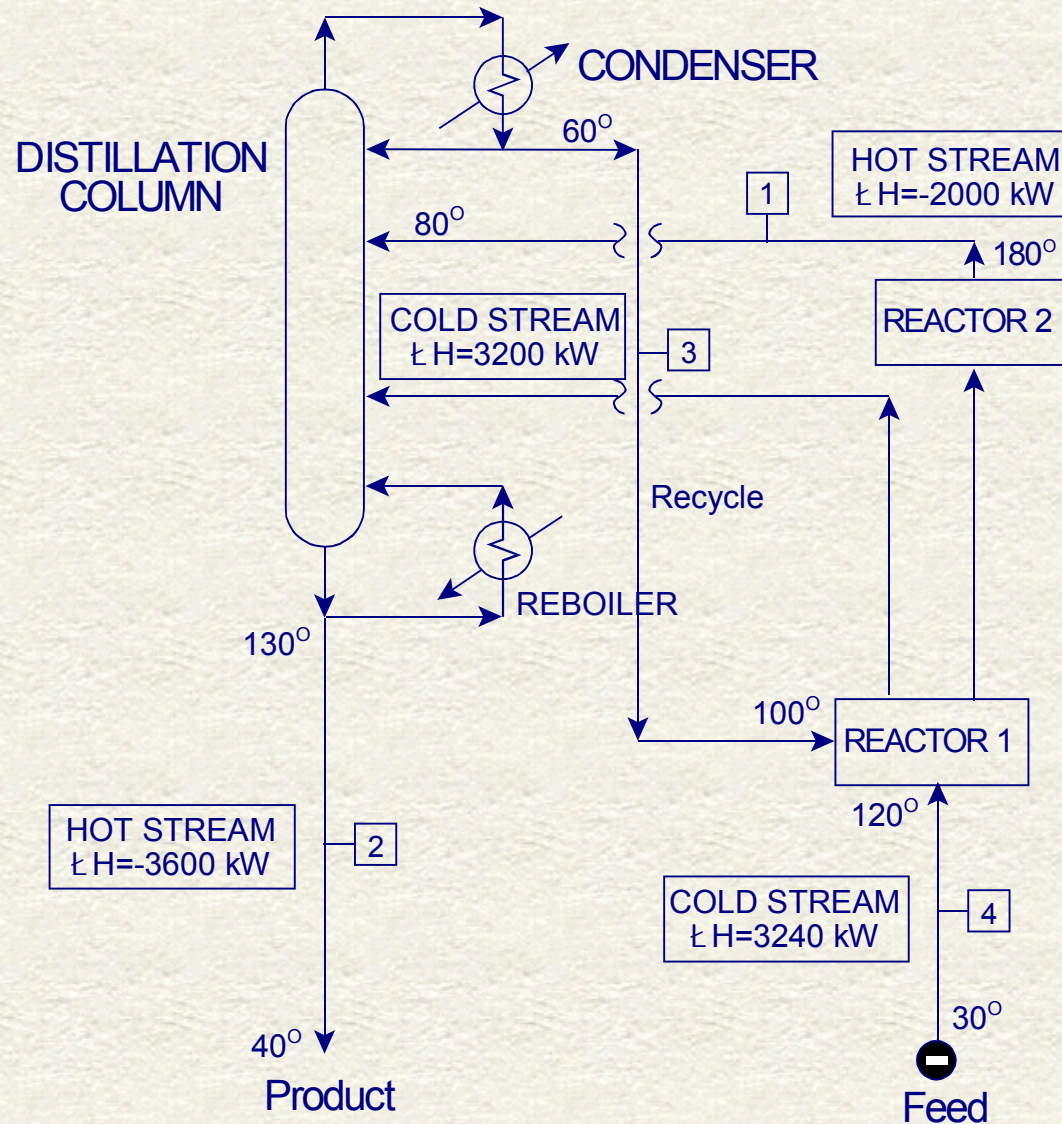
### (i) Conventional

- Better lagging
- Better control systems
- etc

### (ii) Process Integration

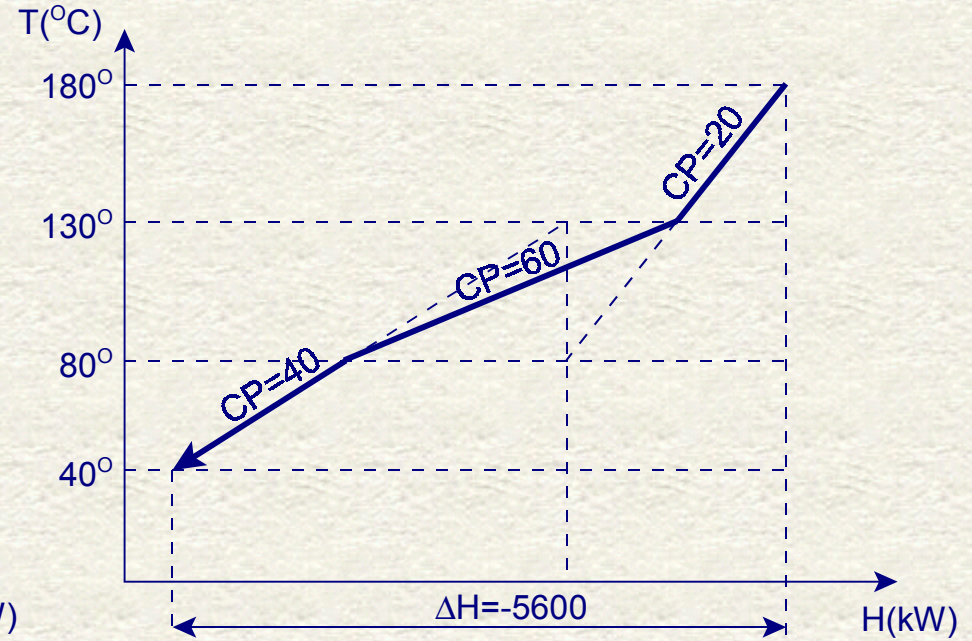
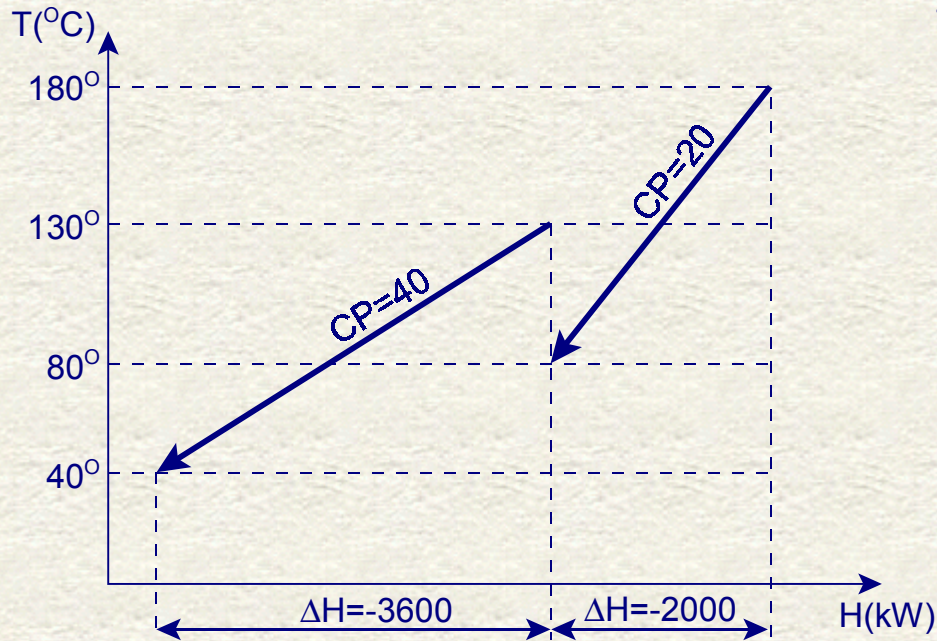
- Better heat recovery

HERE WE SHALL CONCENTRATE ON  
PROCESS INTEGRATION



The heating and cooling duties for our simple flowsheet

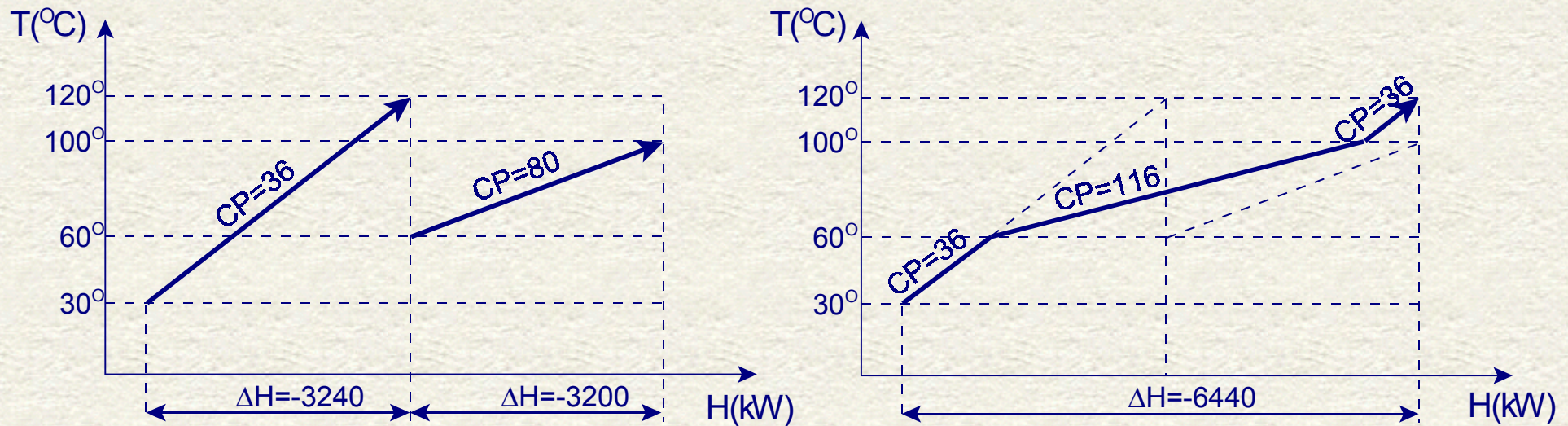
# The composite hot curve



$$\Delta H = m C_p \Delta T = CP \Delta T$$

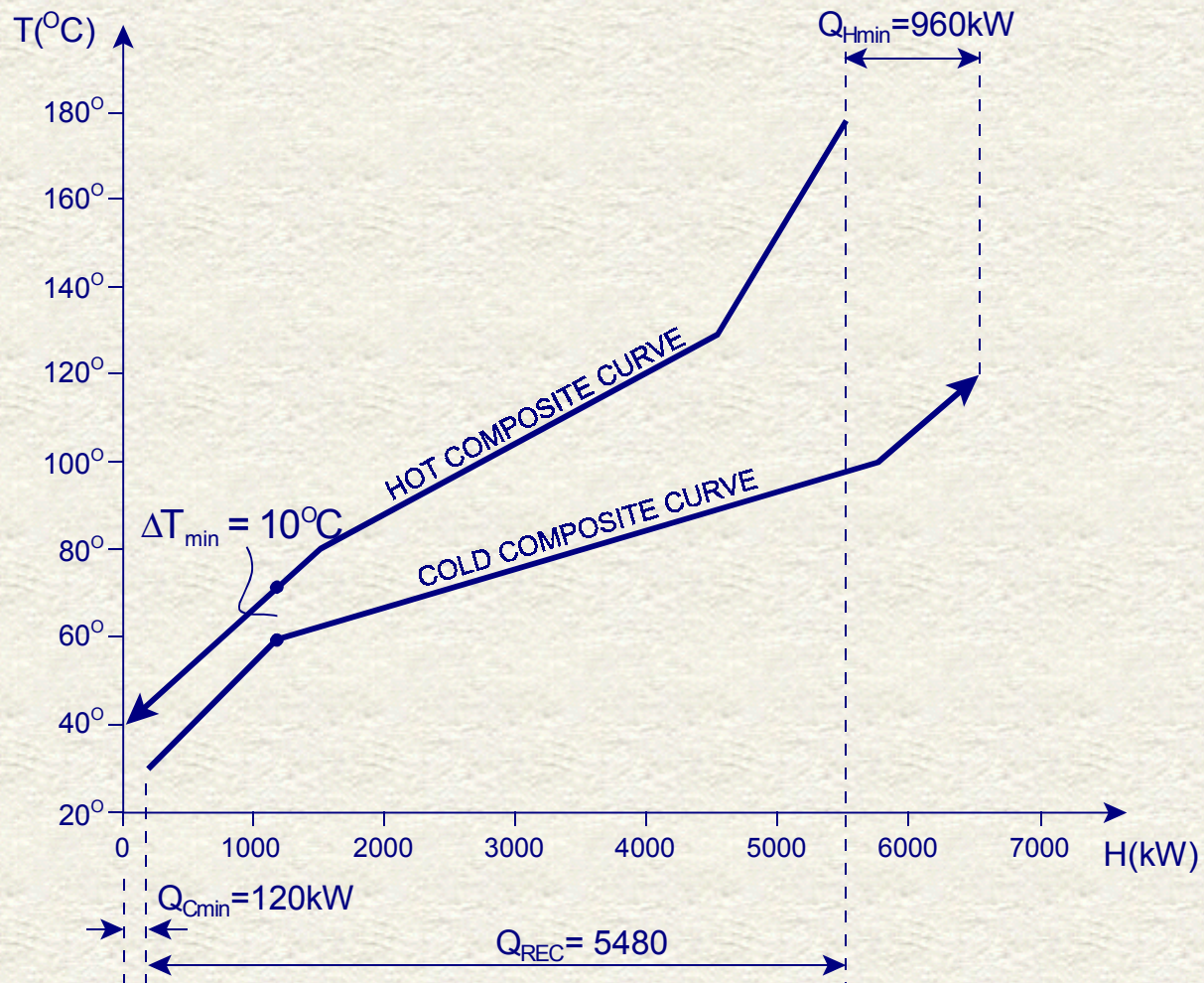
The composite hot curve represents the total cooling requirement in each temperature interval

# The composite cold curve

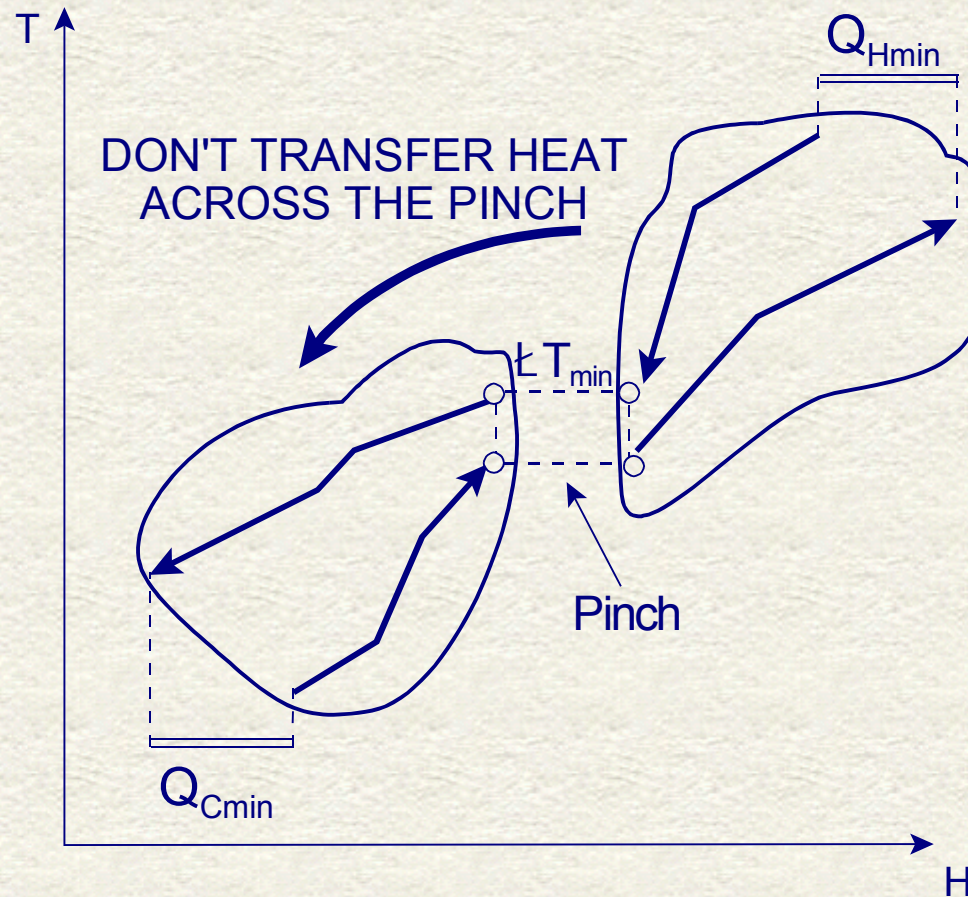


The composite cold curve represents the total heating requirement in each temperature interval.

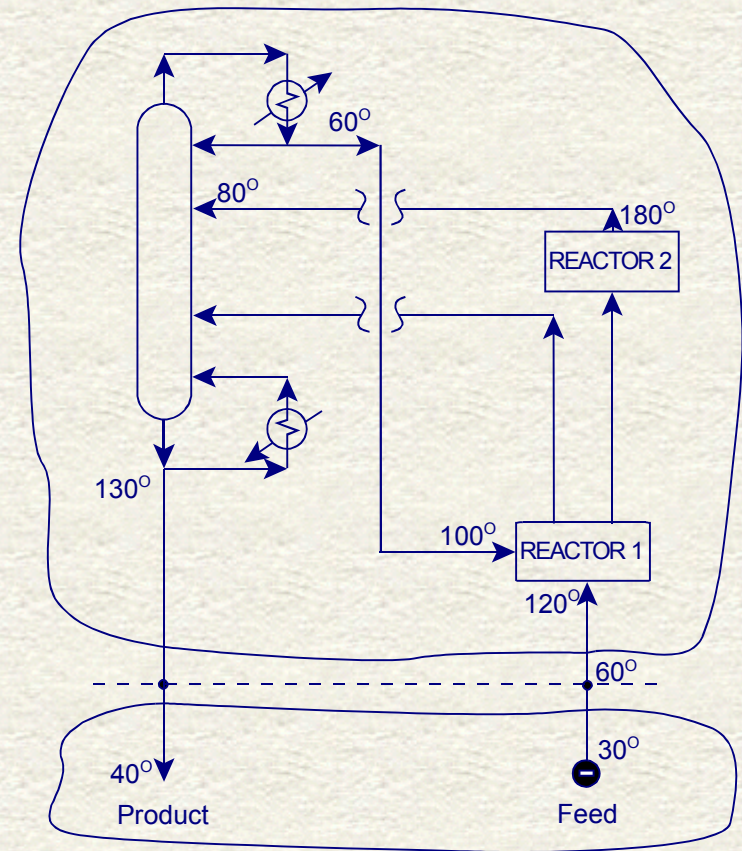
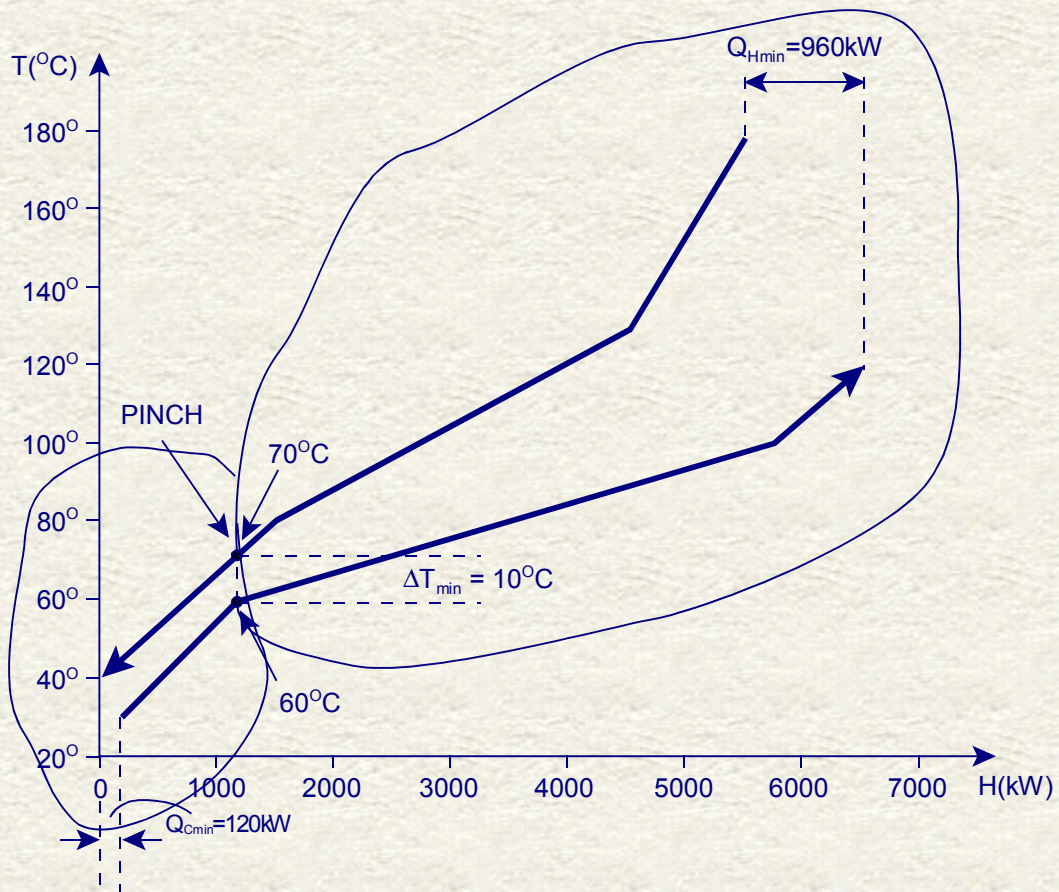
# For new designs



The composite curves set energy targets before design

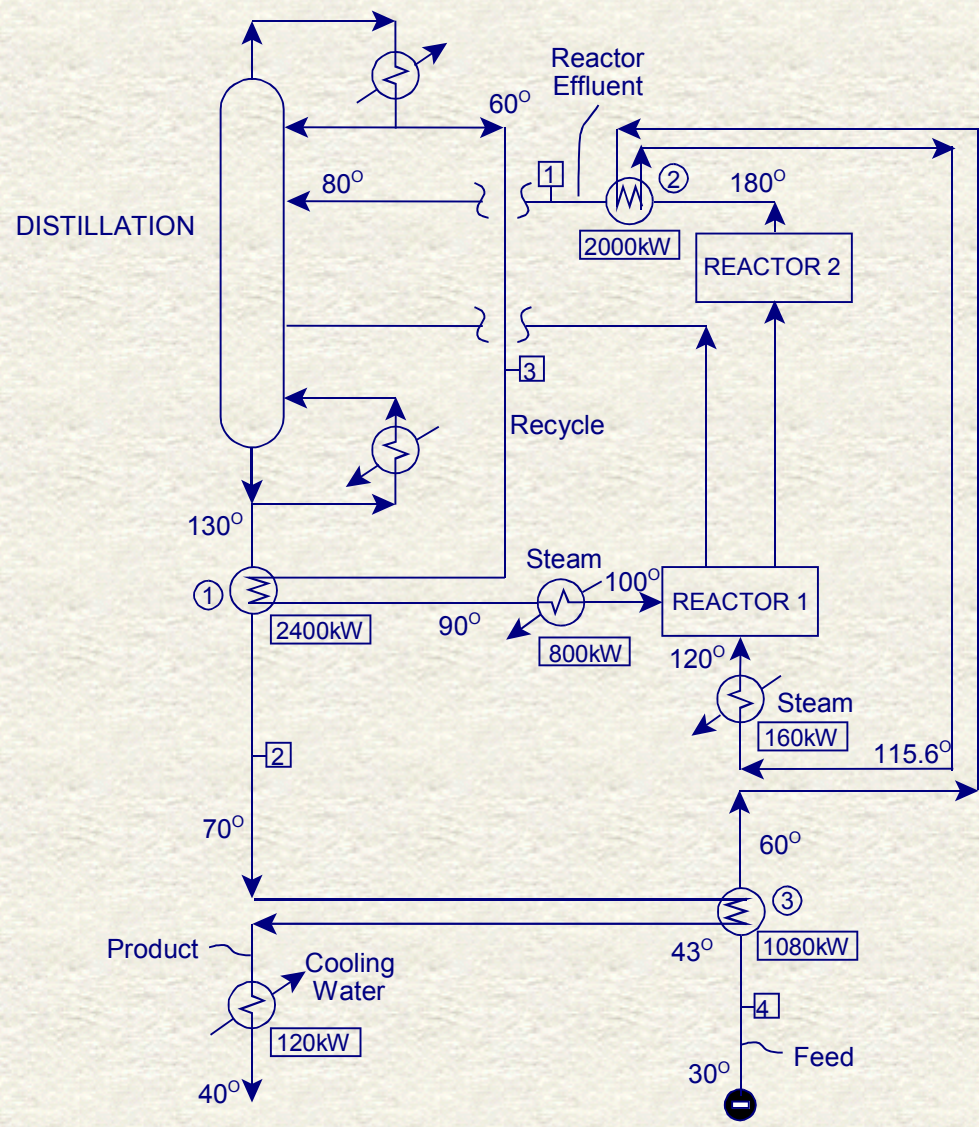


Pinch design method allows targets to be achieved in design



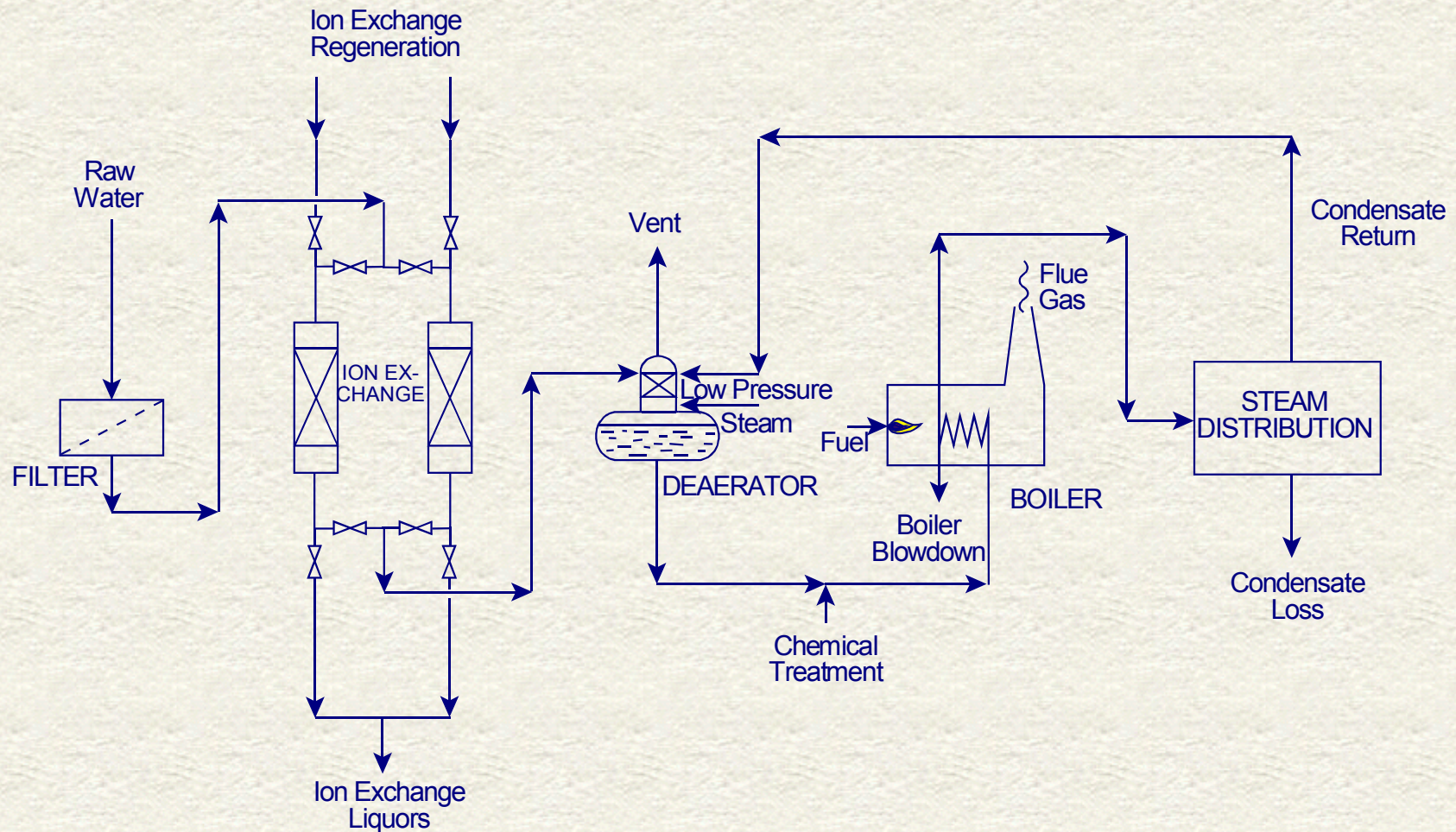
Divide the process at the pinch





Design now achieves the target of 960 kW steam

## 4.2 Increased Energy Efficiency of the Utility System

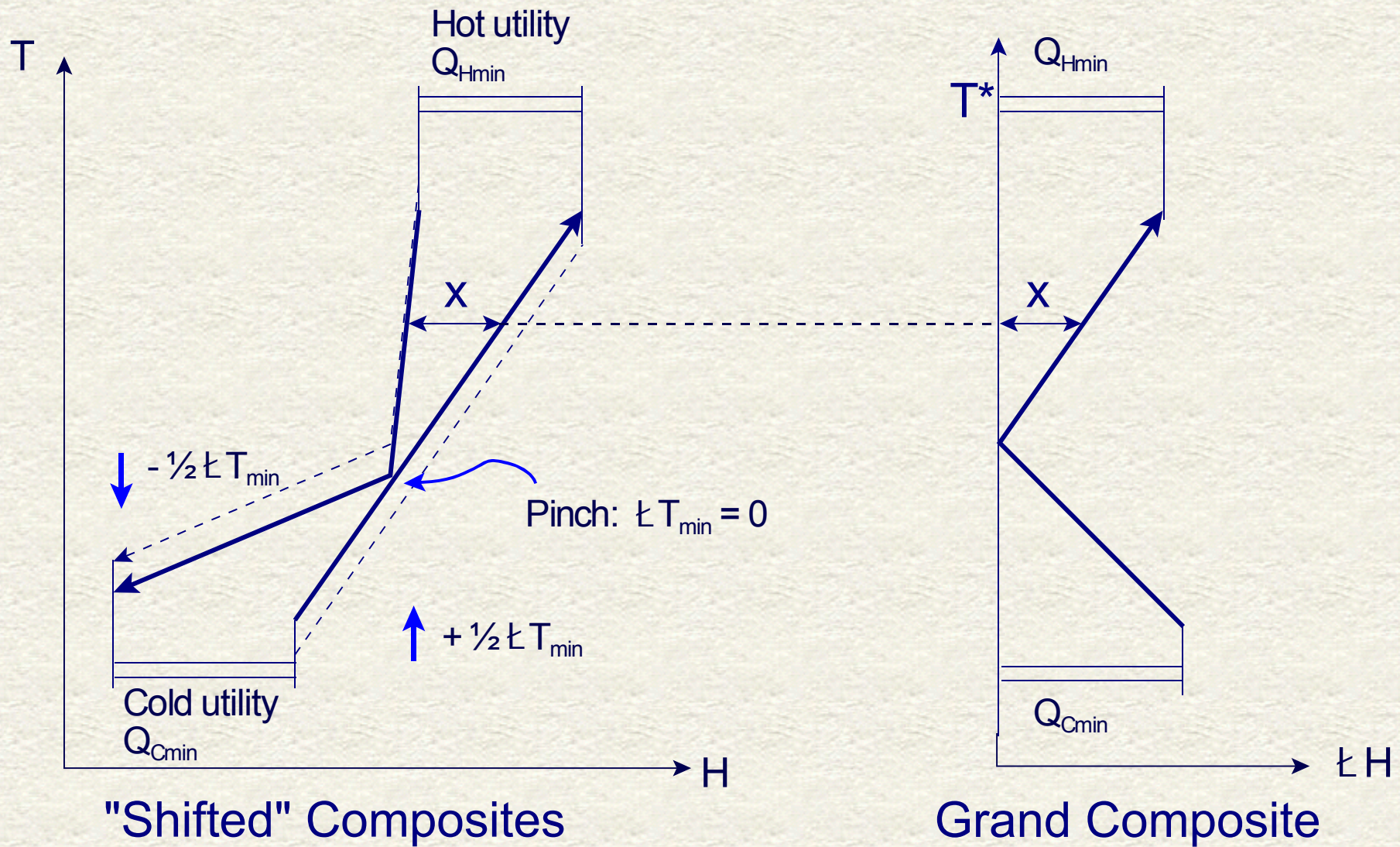


### Conventional energy saving

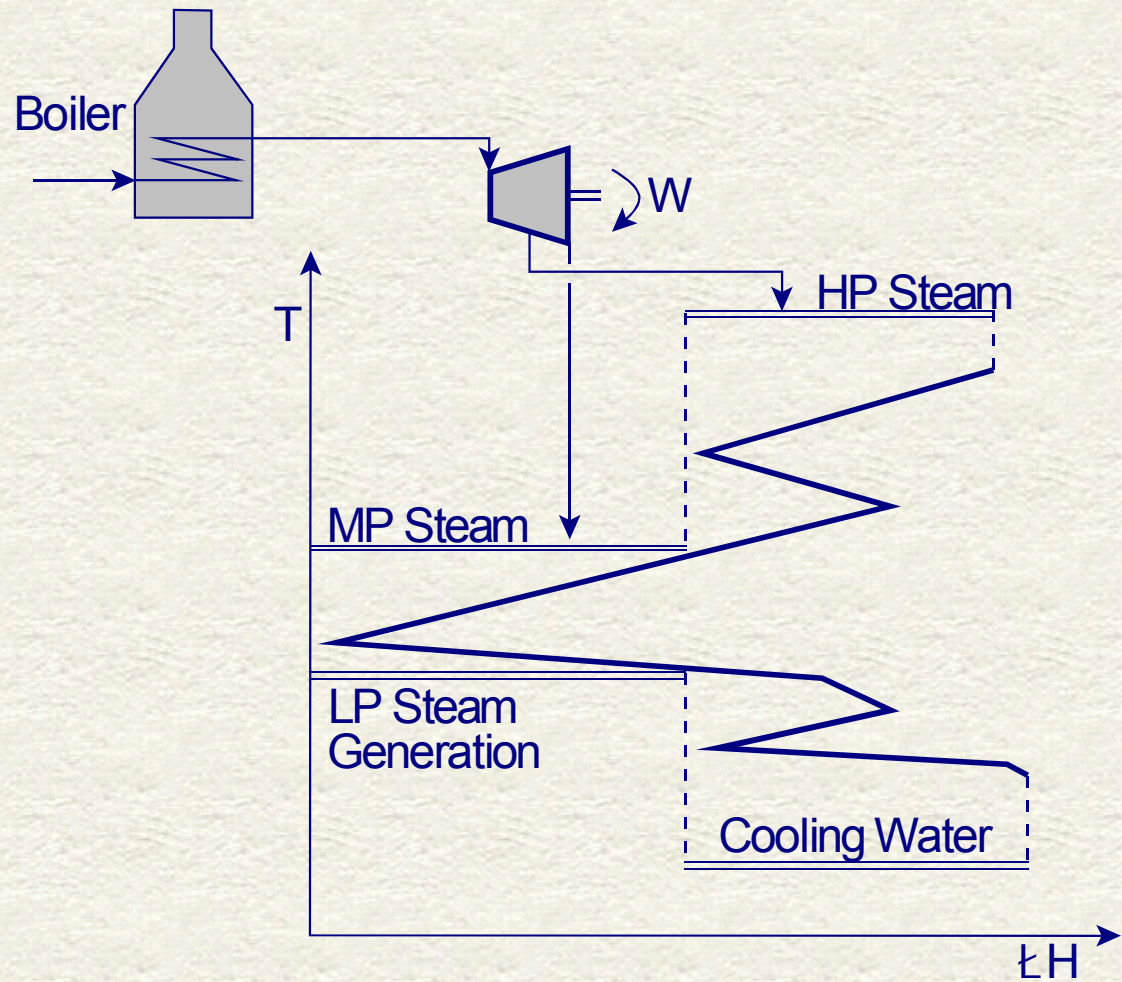
- Increase condensate return
- Better maintenance of steam traps
- etc.

HERE WE SHALL CONCENTRATE ON PROCESS INTEGRATION

# To understand the process/utility interface

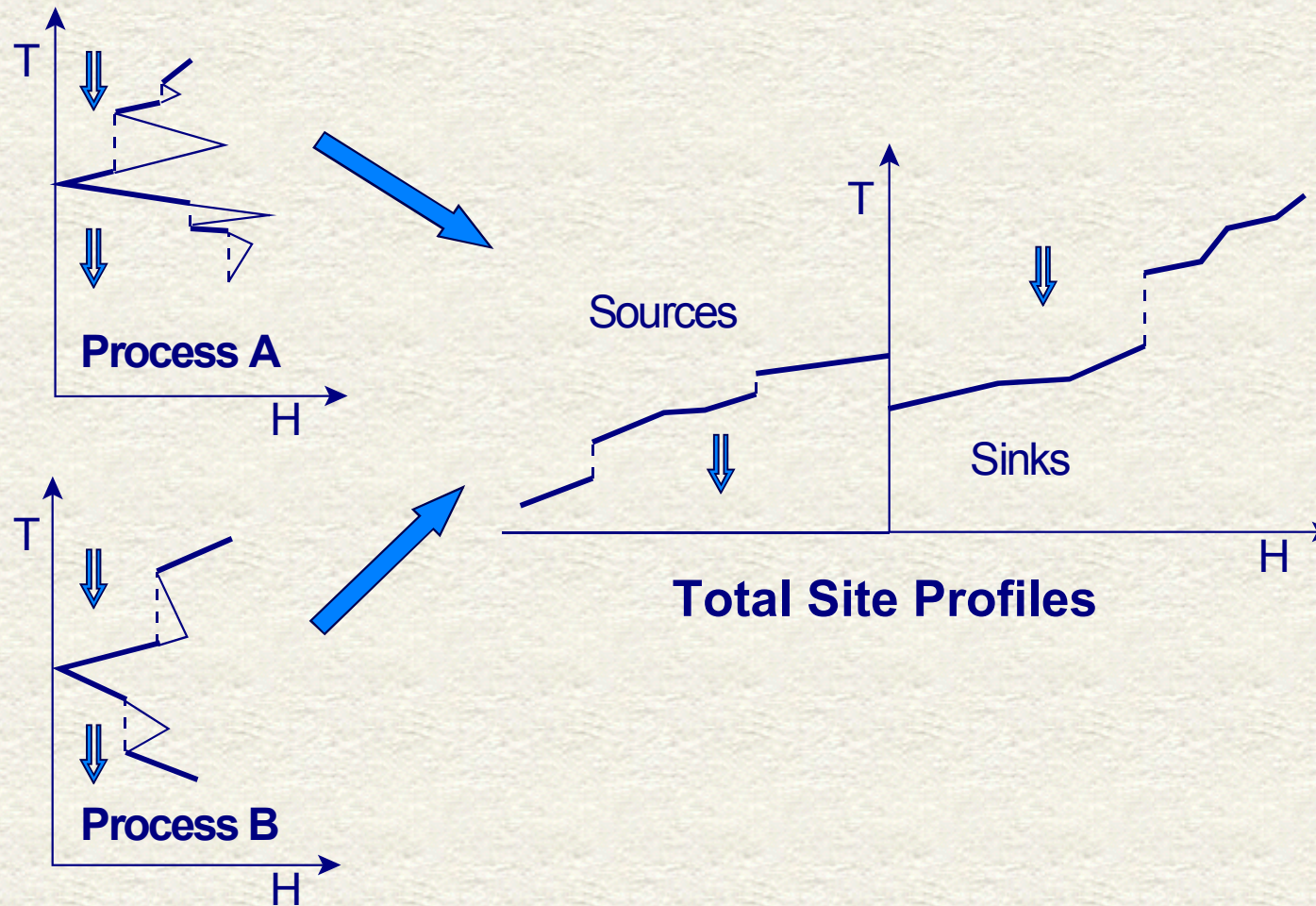


# Grand Composite Curve

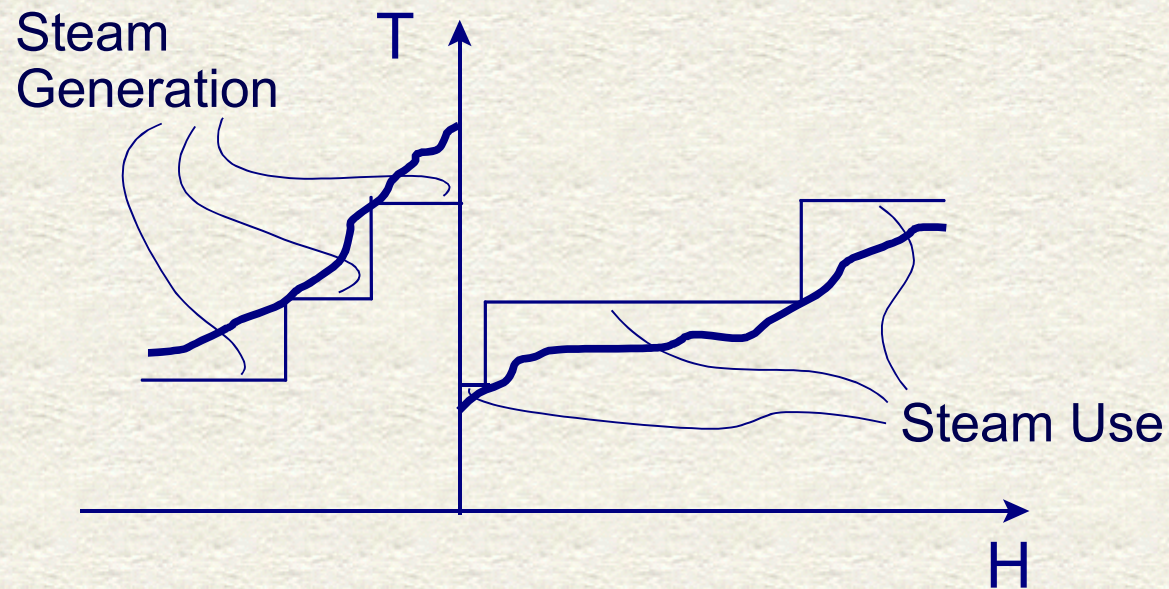


Allows best utility mix to be selected

# Total Site Profiles

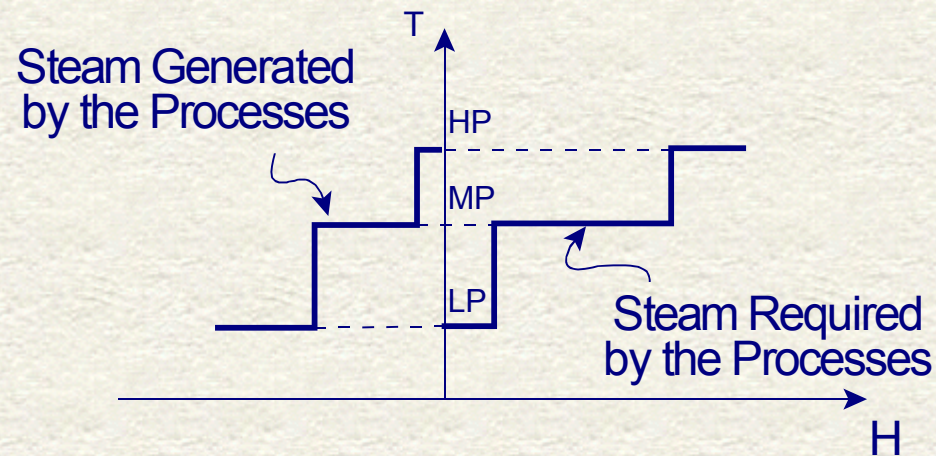


## Total site profiles

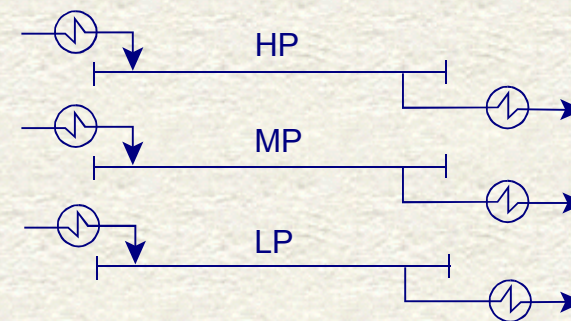


7 Allow steam generation and useage to be targeted for the whole site

BUT, heat recovery through the steam system is possible



Steam Generated by the Processes

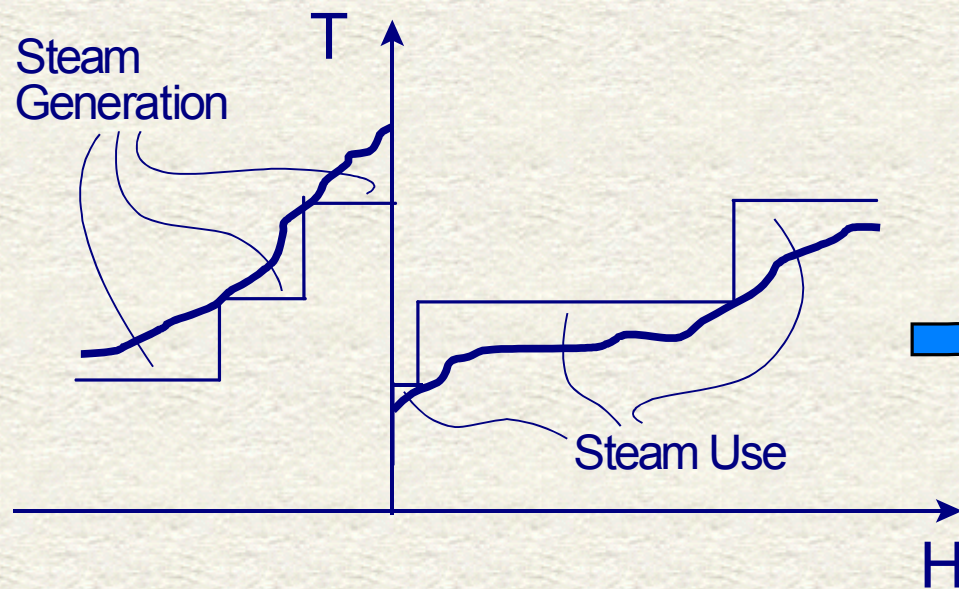


Steam Required by the Processes

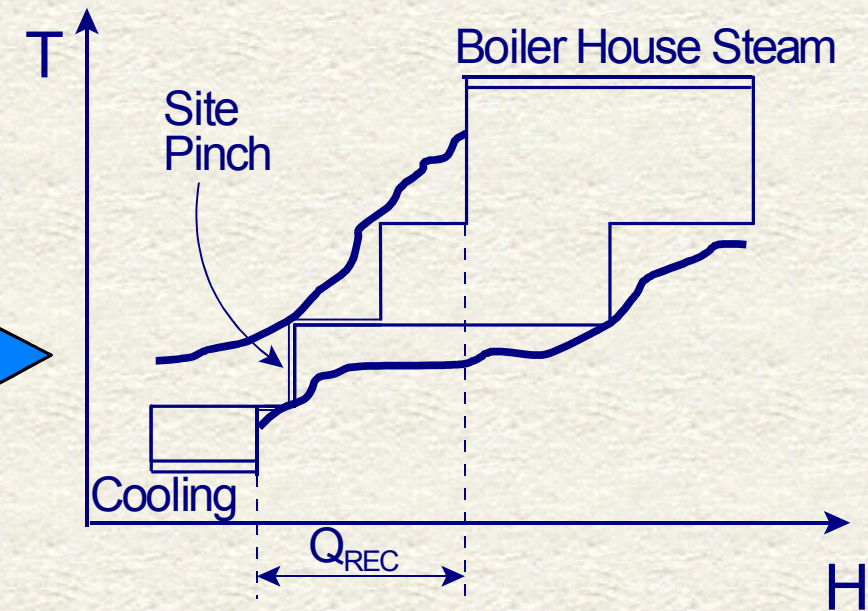
Steam System Profiles



## Total site profiles

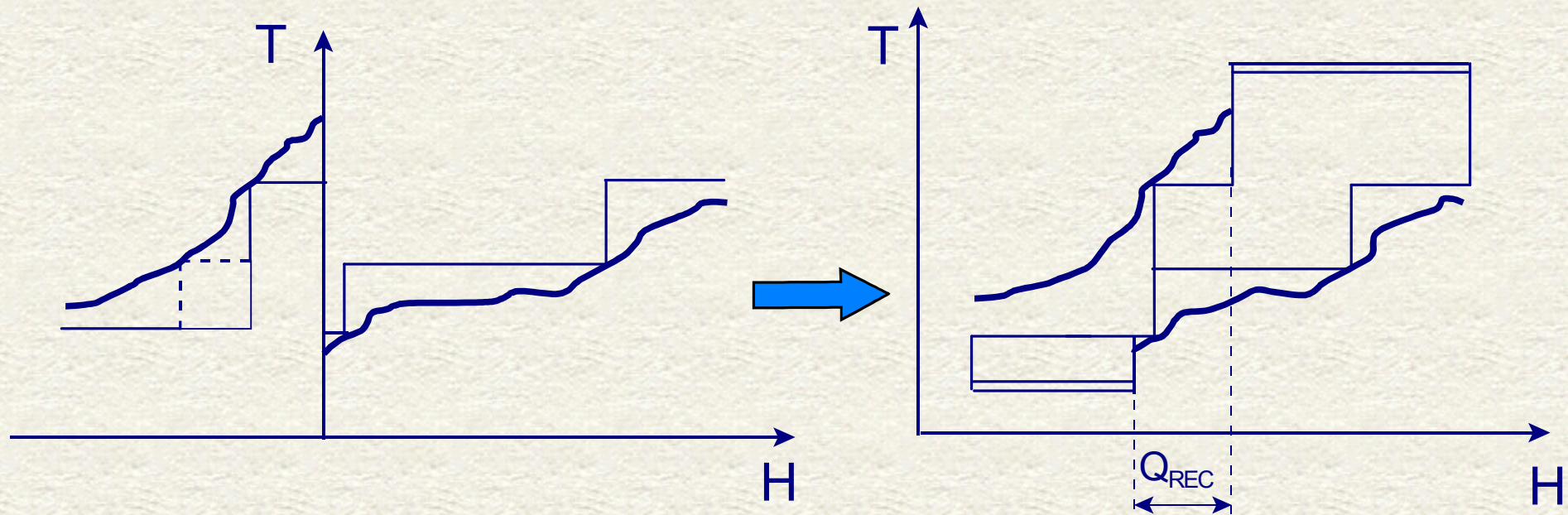


## Site composite curves



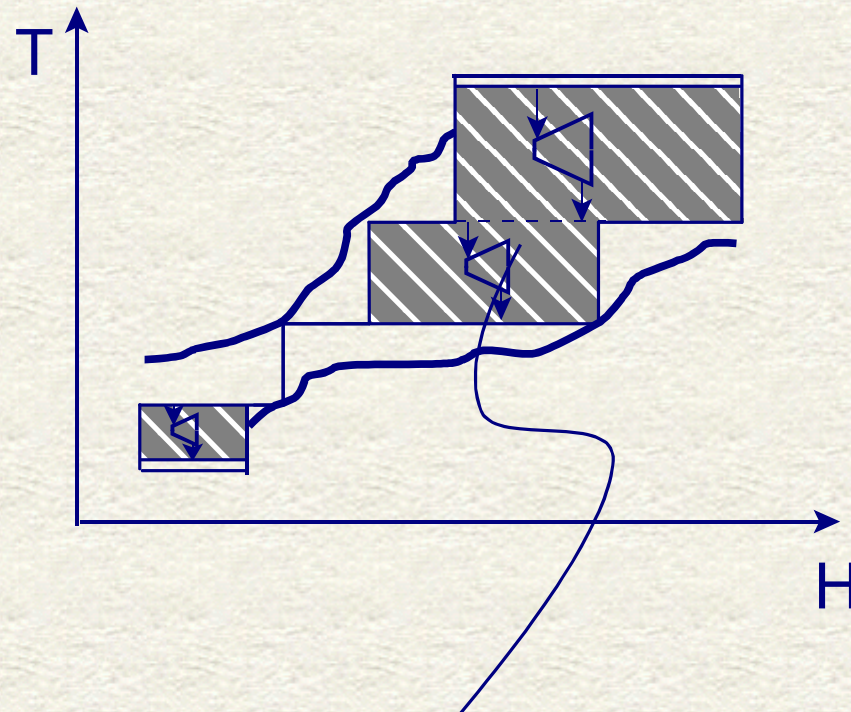
7 Site composite curves allow heat recovery opportunities via the steam system to be identified

## Poor matching of steam system against the site profiles



Leads to missing heat recovery opportunities (through the steam system) and hence excessive fuel consumption in the boiler house

# In terms of cogeneration potential

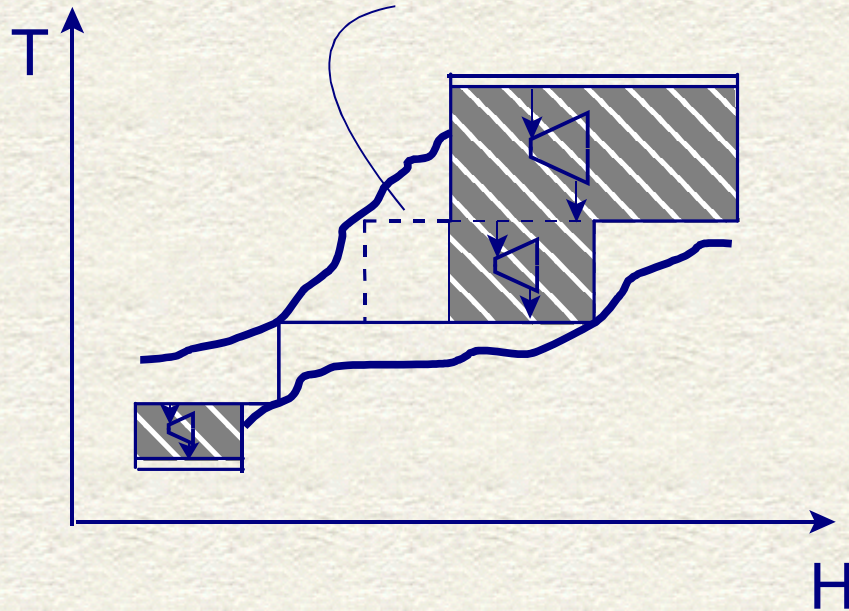


Area | Shaftwork

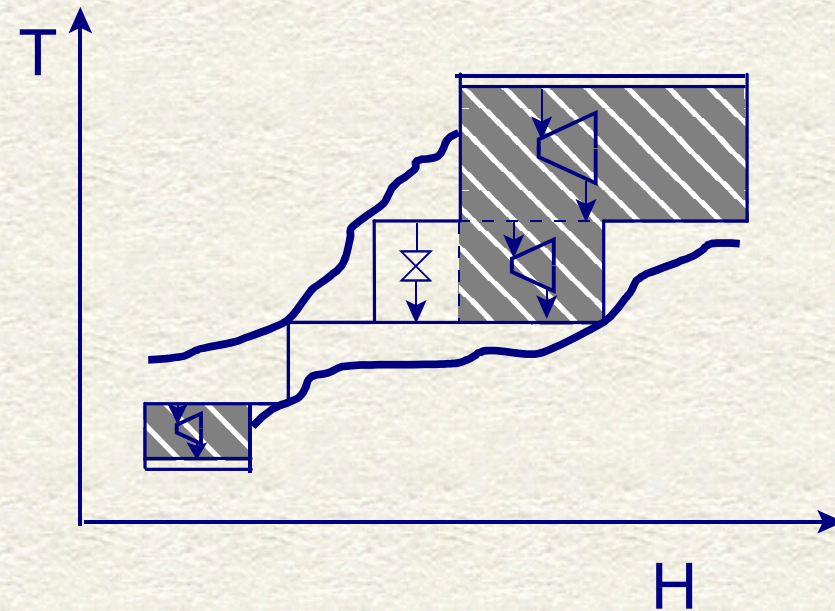
(Raissi, PhD Thesis, UMIST, 1994)

# Cogeneration opportunities can be lost

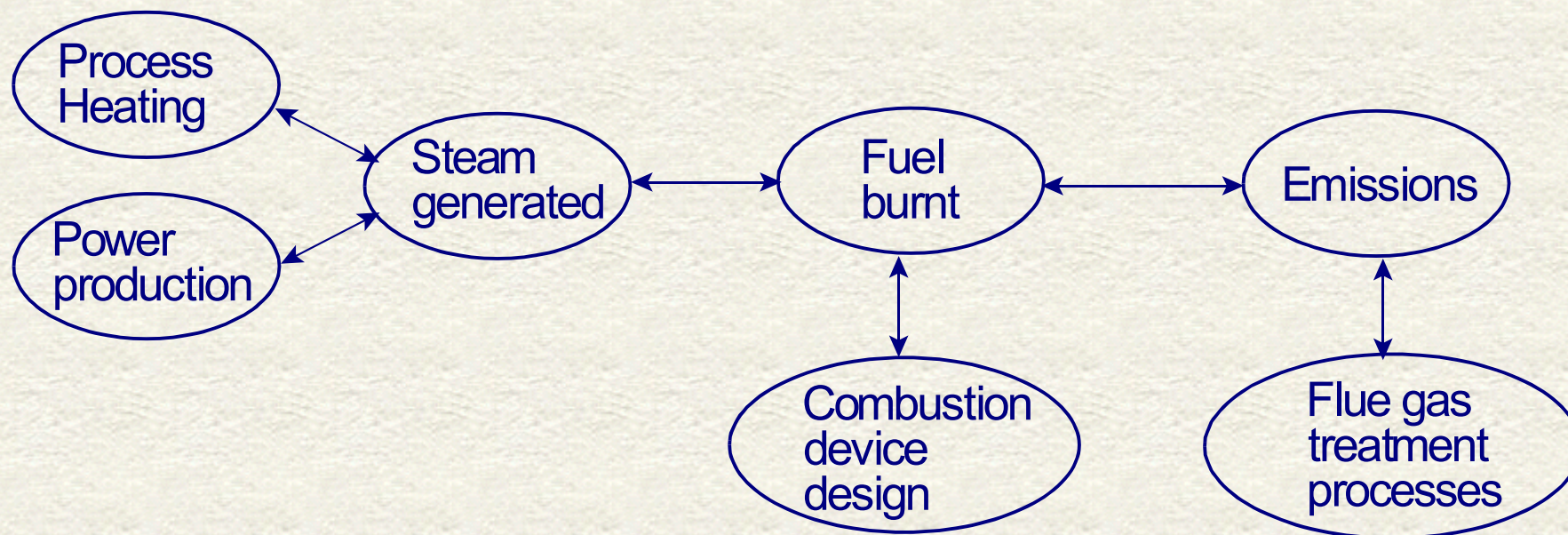
Missed Steam  
Generation Potential



Poor match between profiles and steam system reduces power generation potential.



Too much let-down leads to missed power generation opportunities.



7 Complex interactions exist

7 Need to consider impact of all aspects of utility system, combustion process design and treatment processes on flue gas emissions.

7 Require process integration techniques to understand these interactions.

# 5. Concluding Remarks

# AND FINALLY

Many environmental problems from the process industries.



Waste from:

- Reaction systems
- Separation and recycle systems
- Process operations
- Utility systems

Process integration has a major role to play in solving these problems through the development of clean technology.