# 미국의 바이오에너지 곡물에 대한 개론

# Biomass Flows in the U.S. Economy



#### **US Biomass Primary Energy**



### **Power Generation**

#### Power Generation in the U.S.

- 3,691 billion kWh per year (2001)
- 52% from coal
- 21% from nuclear
- 17% from natural gas
- 8% from renewable energy (11% Bio/3%Wind)
- Biomass could supply about 20% of power resources:
  - 25% from urban & mill wood residues
  - 37% from energy crops
  - 29% from crop residues
  - 9% from forest residues

# EIA - USA Supply Curve

USA Biomass Supply Curve 2020



Resource Sustainability and Environmental Issues

#### New Energy Crops

- Diversity
- Exotics and genetics
- Wildlife habitat
- Chemical application
- Biomass residues
  - Higher value uses
  - Chemical contaminants



Conversion Sustainability and Environmental Issues

Air Emissions NOx PM PICs Energy Balance Production Processing Transportation

### **Conversion Technologies**



#### Cofiring



**Direct-fired** 



#### **BioRefining**



Gasification



#### Landfill Gas

# **Direct-fired Power Plants**

- Stoker and fluidized bed boilers 10 to 50 MW
- Source of most existing biomass power generation
- Efficiency = 20% to 24%
- New plants with BACT & LAER controls have very low emissions





# **Biomass Gasification**

- Low to medium-Btu biogas:
  - NOx control (reburn)
  - Advanced power cycles
    - Combined cycles
    - Fuel cells
  - BioRefining
- Full-scale test facility operational in Vermont
- Efficiency = 35 to 45%
- Developing technology



# **Biomass Cofiring**

- Substituting biomass for coal in existing power
   plants
- Directly displaces coal with immediate benefits
- High efficiency biomass conversion 33% to 35%



Reduces :
SOx
NOx
CO2/GHG
Mercury

### Biomass to H<sub>2</sub> Technologies

Indirectly-heated gasification
 Oxygen-blown gasification
 Pyrolysis
 Biological gasification (anaerobic digestion, landfill gas)





Net energy ratio = (123 MJ + 15 MJ) / 183 MJ = 0.75

Source: National Renewable Energy Laboratory, Golden, CO



Net energy ratio = (123 MJ + 80 MJ) / 6 MJ = 33.8

Source: National Renewable Energy Laboratory, Golden, CO

### The Salix Consortium

A New York Experiment with Willow Energy Crops

# Progress Against Our Objective

<u>Primary Objective:</u> Demonstrate the environmental value and economic viability of willow energy crops

- Positive benefits documented for avian habitat
- Breeding program resulted in a 20% increase in yields
- Dunkirk fuel processing system delivers up to 14 MW
- Emission test results prove NO<sub>X</sub> and SO<sub>2</sub> reductions
- Approximately 360 acres commercially ready
- Power from WilloWatts competitively priced in developing Green Power Market

#### First Large Scale Harvest





270 tons of Willow and Bush Industry residues converted to power



### **Dunkirk Emissions Testing**

- Test Period 6 days 12 hours per day
- Cofiring rates up to 14MW (~15%)
- Emission results for NO<sub>X</sub>,
   SO<sub>2</sub>, PM, PM-10 and
   Formaldehyde



### Realizing the Vision

**Primary Objective:** 

Lay the foundation for a commercial willow production enterprise

- New York Green-e advisory board recommended a green-e standard that included cofiring energy crops and residues
- Consortium working with NYSERDA and NYPA to ensure that Salix Project power will count toward E.O. 111
- Governor announced New York RPS
- Consortium has identified two institutional buyers and several marketers interested in WilloWatts
- Consortium is working with landowners to layout details of long-term willow production contracts
- Consortium working with NRG on contract for tolling electric conversion services

### **Rural Economic Benefits**



#### Pioneer Farms in Western New York

Idle acreage
 becomes productive

Bush Industries, 8<sup>th</sup> Largest U.S. Furniture Manufacturer

Local wood products industries find market for byproducts



#### The Last Hurdles

#### Power Contracts

- NYSDEC approval for commercial operations
- Power production agreements with NRG
- Secure green power contracts

#### Willow Enterprise

- Secure acreage for commercial operation
- Form crop production services enterprise
- Increase harvest efficiency

### Time Line: Key Action Items

- Submit emission testing report 3/7
- Obtain regulatory approval for commercial operation 7/1
- Obtain green power purchase commitments 4/1
- Long term operating agreement with NRG 4/1
- Finalize contracts 9/1
- Identify and lock-up choice acreage 4/1
- Establish alternative markets 4/1
- Form production enterprise 8/1
- Finalize equipment title transfers 8/1
- Finalize production equipment/processes required to increase production efficiency 6/1

### Conclusion