

Hydrogen from Post-Consumer Residues

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NREL Goal of the Project

This work is one of three tasks in the Biomass to Hydrogen project.

Goal: develop and demonstrate technology for producing hydrogen from biomass at \$2.90/kg purified hydrogen by 2010. By 2015, be competitive with gasoline.

Explore feasibility of producing hydrogen from low-cost, potentially high-hydrogen-yield renewable feedstocks that could complement biomass, increase flexibility and improve economics of Biomass to Hydrogen process.

Can help overcome a barrier of high cost and availability of feedstock.

Demonstrate efficiency of pyrolysis/reforming technology in application to readily available postconsumer wastes: plastics, trap grease, mixed biomass and synthetic polymers.

Addresses the challenge of technology improvement.

Plastics wastes: 15 Mt/year; potential for producing 6 Mt/year of hydrogen (energy equivalent 0.8x10¹⁸J/year) – enough to fuel 15-20 million fuel cell vehicles

Requires development of collection programs and separation technologies.

Target streams: manufacturing residues (textiles), MRF tailings.

Trap grease recovered: 6 kg/year/person - 1.5 Mt/year; potential for 0.5 Mt/year hydrogen.

Assuming that processing costs will be comparable to those for residual oil ($$0.7/kg\ H_2$), trap grease presents a near-term market opportunity for the production of hydrogen.



Approach

Technology being developed for producing hydrogen from biomass:

- Pyrolysis or partial oxidation of biomass, plastics, and other solid organic residues.
- Catalytic steam reforming of the resulting pyrolysis gases and vapors.
- Catalytic steam reforming of biomass-derived liquid streams (trap grease).

Opportunities to co-process different feedstocks.



Process Reactions

Polymers

500-800°C

Monomers and other volatile compounds

800°C, cat.

 $C_nH_mO_k + (n-k)H_2O \longrightarrow nCO + (m/2 + n-k)H_2$

 $n CO + n H2O \longleftrightarrow n CO_2 + n H_2$



Project Timeline

03

04

FY02

Hydrogen from Post-Consumer Residues

Timeline

06

05

07

08

09

Production of Hydrogen by Catalytic Steam Reforming of Trap Grease

Reforming tests using commercial catalyst

Reforming tests using NREL fluidizable catalysts Feedstock clean up strategy and long-term catalyst performance demonstration

Co-process trap grease with other biomass-derived liquids

Production of Hydrogen by Integrated Pyrolysis/Reforming of Plastics

Proof of Concept at Micro-Reactor/MBMS scale

Bench-scale tests using integrated bubbling bed reactor system

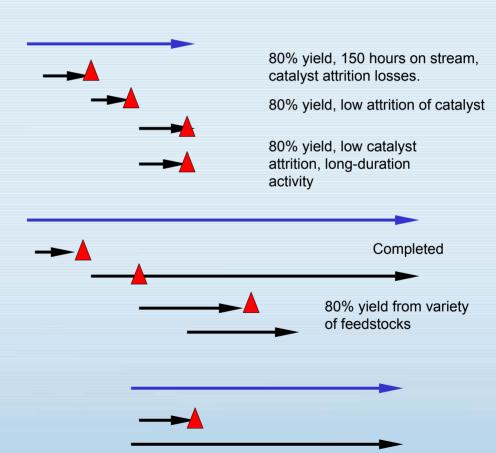
Bench-scale tests using plastic mixtures (gas clean up)

Bench-scale co-processing of biomass and other feedstocks

Production of Hydrogen from Different Feedstocks in Support of the Scale up Effort

Construction of bench-scale circulating fluid bed reformer

Bubbling and circulating bed tests on flexible feedstocks



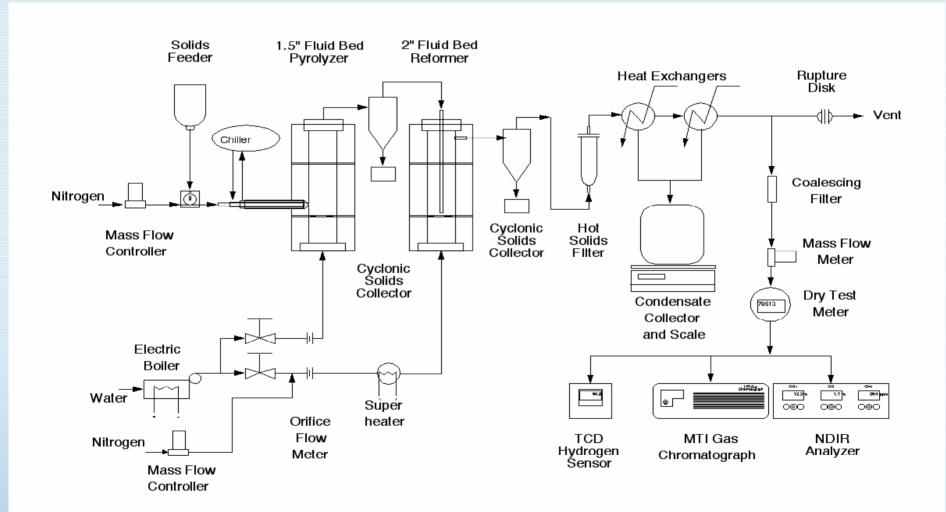


Milestones

- Production of hydrogen from plastics by fluidized bed pyrolysis/reforming process; yield 80% of stoich. (34 g H₂/100 g PP).
 September 2003.
- Demonstrate efficiency of fluidisable, attrition resistant catalyst developed at NREL for trap grease reforming; 80% of the stoich. yield (28 g H₂/100 g grease).
 September 2003.



Fluidized Bed Integrated Pyrolysis Reforming System



Process Conditions

Pyrolysis zone at 600 - 700°C (Operated in both pyrolysis and POX mode)

Steam flow: 240 g/h

Feed rate: 60 g/h polypropylene

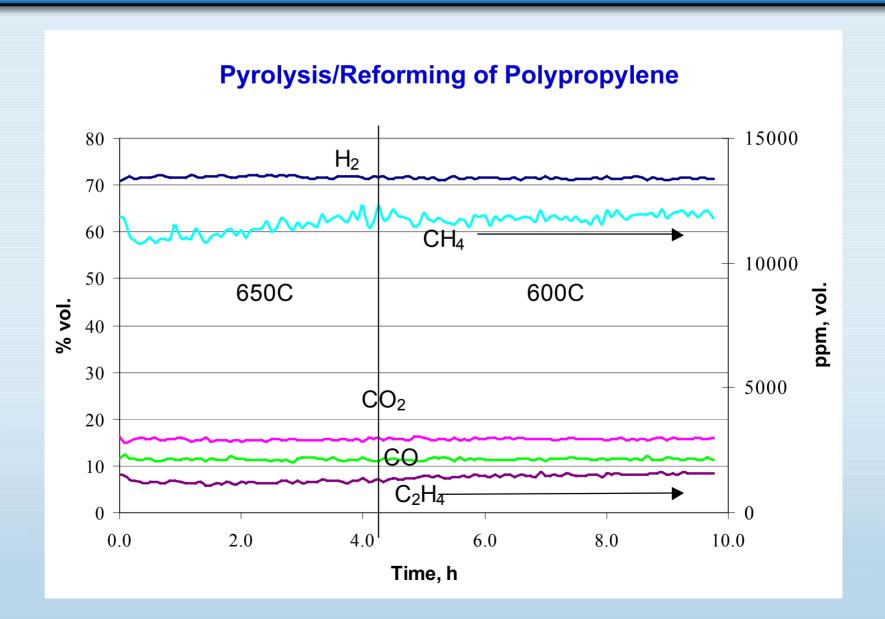
Reforming zone at 850°C Commercial nickel-based catalyst

Molar (Steam/Carbon): 4.6

G_{C1}HSV: 1600 h⁻¹



REL Product Gas Composition

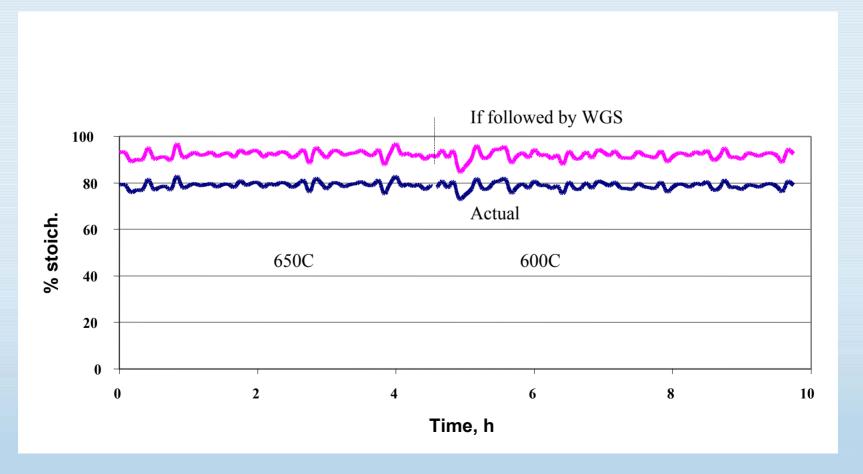




Yield of Hydrogen

Pyrolysis/Reforming of Polypropylene

(stoich. yield: 42.9 g H₂/100 g PP)





Trap Grease

Collected from different sites in the U.S. by Pacific Biodiesel for DOE Biodiesel Program. Mixture of C_{16} and C_{18} free fatty acids and fats; Elemental analysis:

C: 76.2%; H: 11.8%; O: 11.9%;

N: 0.02%; S: 70 ppm; ash: 0.1%;

Process conditions:

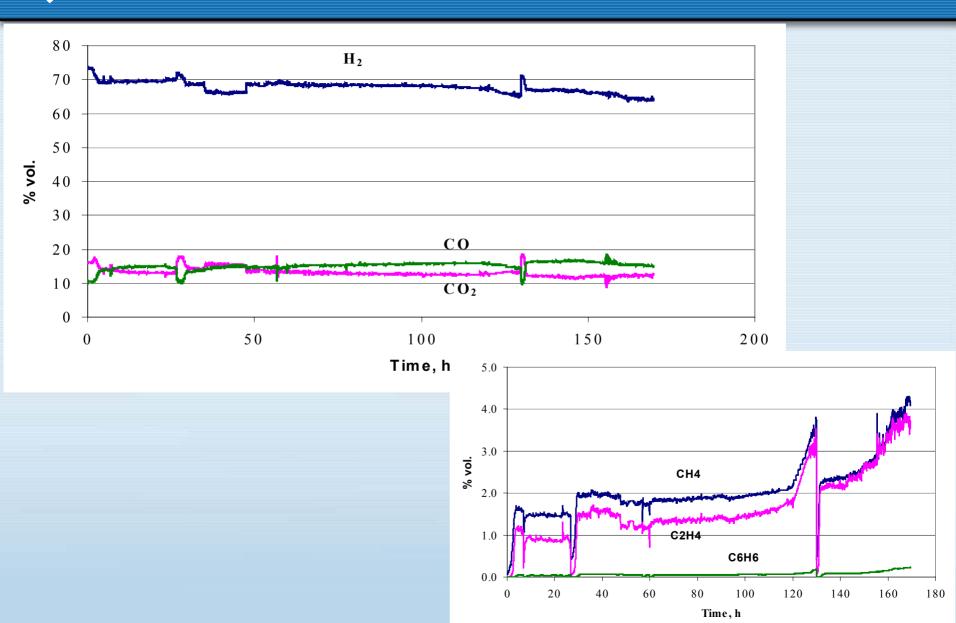
Temperature: 850°C, NREL fluidisable catalyst

Grease feed rate: 42 g/h, steam flow: 240 g/h

S/C: 5, G_{C1}HSV: 970 h⁻¹



Trap Grease Product Gas Composition

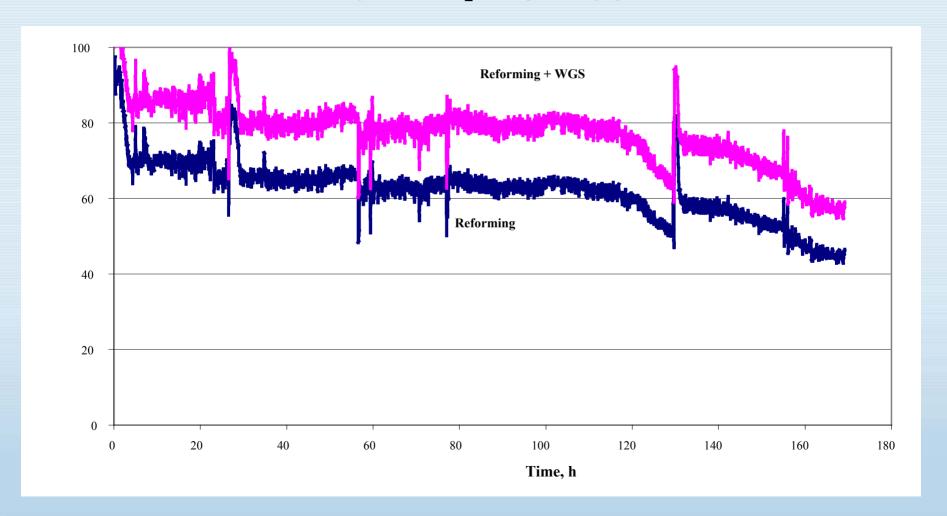




Yield of Hydrogen

Reforming Trap Grease

(Stoich. yield of H₂: 35 g/100 g grease)





Other Accomplishments

Publications:

Chornet, E. and Czernik, S., Renewable fuels: Harnessing hydrogen, Nature 2002, 418, 928-929.

Czernik, S., French, R., Feik, C., Chornet, E.; Hydrogen by Catalytic Steam Reforming of Liquid Byproducts from Biomass Thermoconversion Processes, **I&EC** Research 2002, 41, 4209-4215.

Record of Invention filed in U.S. DOE.

Collaboration:

Interface Research Corp., National Diesel Board, American Apparel Manufacturers Association.



Future Work

Complete milestones for FY 2003.

Demonstrate pyrolysis/reforming process for complex feedstocks (textiles, mixed plastics) using commercial and NREL developed catalysts.

Demonstrate production of hydrogen by coprocessing renewable (solid and liquid biomass and wastes) and fossil (natural gas) feedstocks.